



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T010217	Well Name: Barnes FW #3, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: Rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Donna Barnes
 Name (print)
 Barnes Oil Company
 Company
 23/01/2023
 Date (dd/mm/yyyy)

Signature
 bookkeeper
 Title



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Licence: T010215	Well Name: Barnes FW #1, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rain water, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Licence: <u>T010216</u>	Well Name: <u>Barnes FW #2, Enniskillen-18-2</u>
Injection Permit Number: <u>2009-1</u>	Source Pool: <u>Oil Springs Pool</u>
Injection Pool <u>Oil Springs Pool</u>	Injection Formation: <u>Detroit River Group</u>
Primary Fluid Source: <u>rain water, water well</u>	Primary Source Formation: <u>Hamilton Group</u>
Primary Injection Fluid Type: <u>Surface Water</u>	

Description of fluid treatment prior to injection
<u>Settling in pond</u>

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
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Licence: T010219	Well Name: Barnes FW #5, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T010220	Well Name: Barnes FW #6, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
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Licence: T010221	Well Name: Barnes FW #7, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: <u>T010179</u>	Well Name: <u>Barnes FW #8, Enniskillen-18-2</u>
Injection Permit Number: <u>2009-1</u>	Source Pool: <u>Oil Springs Pool</u>
Injection Pool: <u>Oil Springs Pool</u>	Injection Formation: <u>Detroit River Group</u>
Primary Fluid Source: <u>rainwater, water well</u>	Primary Source Formation: <u>Hamilton Group</u>
Primary Injection Fluid Type: <u>Surface Water</u>	

Description of fluid treatment prior to injection
<u>Settling in pond</u>

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
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Licence: T010180	Well Name: Barnes FW #9, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T010181	Well Name: Barnes FW 10, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence: T010253	Well Name: Barnes FW #11, Enniskillen-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
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Licence: <u>T010182</u>	Well Name: <u>Barnes FW #12, Enniskillen-18-1</u>
Injection Permit Number: <u>2009-1</u>	Source Pool: <u>Oil Springs Pool</u>
Injection Pool <u>Oil Springs Pool</u>	Injection Formation: <u>Detroit River Group</u>
Primary Fluid Source: <u>rainwater, water well</u>	Primary Source Formation: <u>Hamilton Group</u>
Primary Injection Fluid Type: <u>Surface Water</u>	

Description of fluid treatment prior to injection
<u>Settling in pond</u>

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
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Licence: T010183	Well Name: Barnes FW #13, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
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Licence: T010184	Well Name: Barnes FW 14, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Donna Barnes

 Name (print)
 Barnes Oil Company

 Company
 23/01/2023

 Date (dd/mm/yyyy)

Donna Barnes

 Signature
 bookkeeper

 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: 1010185	Well Name: Barnes FW 15, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Donna Barnes
 Name (print)
 Barnes Oil Company
 Company
 23/01/2023
 Date (dd/mm/yyyy)

Signature
 bookkeeper
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T010186	Well Name: Barnes FW 16, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Donna Barnes
 Name (print)
 Barnes Oil Company
 Company
 23/01/2023
 Date (dd/mm/yyyy)

Signature
 bookkeeper
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T010187	Well Name: Barnes FW #17, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Donna Barnes

 Name (print)
 Barnes Oil Company

 Company
 23/01/2023

 Date (dd/mm/yyyy)

 Signature
 bookkeeper

 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T010188	Well Name: Barnes FW #18, Enniskillen-18-1
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
Settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	31	26.35	2413.16	0.85
Feb	28	23.8	2413.16	0.85
Mar	31	26.35	2413.16	0.85
Apr	30	25.5	2413.16	0.85
May	31	26.35	2413.16	0.85
Jun	30	25.5	2413.16	0.85
Jul	31	26.35	2413.16	0.85
Aug	31	26.35	2413.16	0.85
Sep	30	25.5	2413.16	0.85
Oct	31	26.35	2413.16	0.85
Nov	30	25.5	2413.16	0.85
Dec	31	26.35	2413.16	0.85
Total	365	310.25		

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Donna Barnes

 Name (print)
 Barnes Oil Company

 Company
 23/01/2023

 Date (dd/mm/yyyy)

Donna Barnes

 Signature
 bookkeeper

 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Lonnie Barnes	Tel #: 519-834-2339
-------------------------	---------------------

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: 11943	Well Name: Barnes FW #19, Enniskillen 4-18-2
Injection Permit Number: 2009-1	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Detroit River Group
Primary Fluid Source: rainwater, water well	Primary Source Formation: Hamilton Group
Primary Injection Fluid Type: Surface Water	

Description of fluid treatment prior to injection
settling in pond

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Donna Barnes

 Name (print)
 Barnes Oil Company

 Company
 23/01/2023

 Date (dd/mm/yyyy)

Donna Barnes

 Signature
 bookkeeper

 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24/800 Commissioners Rd. W. London, ON N6K 1C2		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #6	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Lot : 41 Concession NB	Injection Fluid Type: Salt water
Well Licence No. 1063	Injection Formation: Guelph
Well Status - Mode* Active	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July	1,173.40		31
Aug	1,059.40		31
Sep	66.10		30
Oct			
Nov			
Dec			
Total	2,298.90		92

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC
Name (print)

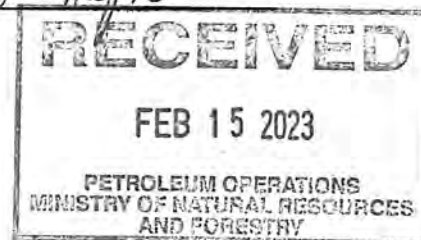
Lou Vujcic
Signature

Cameron Petroleum Inc.

Bookkeeper

Company
Date 14/02/2014

Title





Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection
 For the Year 2022**

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W, London, ON N6K 1C2		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Imperial Union Grand Bend #2	Source Pool: Grand Bend
Township: McGillivray	Source Formation: Guelph
Lot : 41 Concession NB	Injection Fluid Type: Salt water
Well Licence 11413	Injection Formation: Guelph
Well Status - Mode* Active	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July	1,139.80		31
Aug	1,177.40		31
Sep	1,577.90		30
Oct			
Nov			
Dec			
Total	3,895.10		92

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC
 Name (print)

Signature

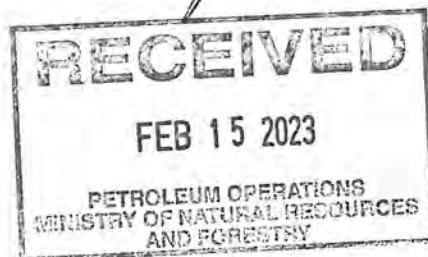
Lou VuJCic

Cameron Petroleum Inc.

Bookkeeper

Company
 Date 14/02/2023

Title





Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection**

For the Year 2022

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519 657 9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons -Gobles 4	Source Pool Gobles
Township Blenheim	Source Formation
Lot 22 Concession 1	Injection Fluid Type
Well Licence No. 149	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

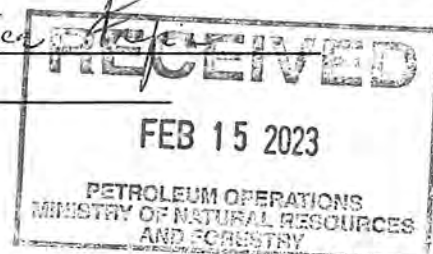
Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	Nil	Nil	Nil

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Lou Vujcic
 Name (print)
 Cameron Petroleum Inc
 Company

Lou Vujcic
 Signature
 Bookkeeper
 Title

31/01/2023
 Date (day/month/year)





Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. #	519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2			

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons – Gobles 7	Source Pool Gobles
Township Blenheim	Source Formation
Lot 19 Concession 1	Injection Fluid Type
Well Licence No. 1025	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	Nil	Nil	Nil

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC
Name (print)

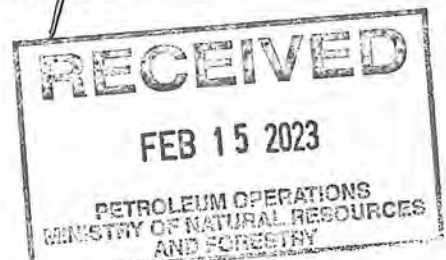
Lou VuJCic
Signature

Cameron Petroleum Inc.

Bookkeeper

Company
Date 31/01/2023

Title





Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. #	519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2			

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons – Gobles 2	Source Pool Gobles
Township Blenheim	Source Formation
Lot 19 Concession 1	Injection Fluid Type
Well Licence No. 141	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	Nil	Nil	Nil

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC
Name (print)

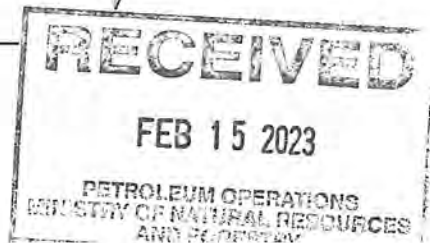
Signature

Cameron Petroleum Inc.

Bookkeeper

Company
Date 31/01/2023

Title





Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection
 For the Year 2022**

Form 6
31

To the Minister of Natural Resources

v.2009-05-

Operator Cameron Petroleum Inc.	Tel. # 519-657-9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N6K 1C2		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Robert McMaster & Sons – Gobles 20	Source Pool Gobles
Township Blenheim	Source Formation
Lot 16 Concession 1	Injection Fluid Type
Well Licence No. 1287	Injection Formation
Well Status - Mode* Suspended	Injection Pool
Injection Permit No.	

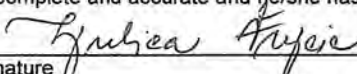
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan			
Feb			
Mar			
April			
May			
June			
July			
Aug			
Sep			
Oct			
Nov			
Dec			
Total	Nil	Nil	Nil

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

LOU VUJCIC
Name (print)

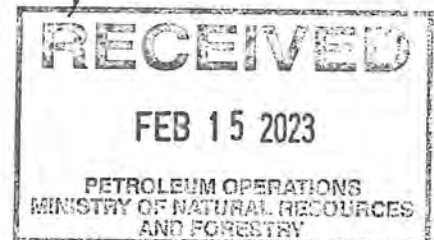

Signature

Cameron Petroleum Inc.

Bookkeeper

Company
Date 31/01/2023

Title





Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**



For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519 312-7246
--	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011108	Well Name: Morningstar West #16
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

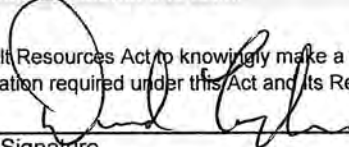
Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

David Taylor

Name (print)
 Charles Fairbank Oil Properties Ltd.

Company
 10/02/2023

Date (dd/mm/yyyy)



Signature
 Manager

Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022



Form 6 To the Minister of Natural Resources and Forestry
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Charles Fairbank Oil Properties Ltd.	Tel #:	519 312-7246
-----------	--------------------------------------	--------	--------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T006205	Well Name:	Morningstar West #6
Injection Permit Number:		Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Dundee
Primary Fluid Source:		Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Water Well		

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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David Taylor

 Name (print)
 Charles Fairbank Oil Properties Ltd.

 Company
 10/02/2023

 Date (dd/mm/yyyy)

 Signature
 Manager

 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022



Form 6 To the Minister of Natural Resources and Forestry
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519 312-7246

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011106	Well Name: Morningstar West #22
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool: Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

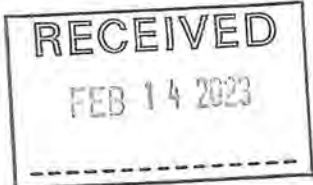
Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

David Taylor
 Name (print)
 Charles Fairbank Oil Properties Ltd.
 Company
 10/02/2023
 Date (dd/mm/yyyy)

Signature
 Manager
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**



For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519 312-7246

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: <u>T011112</u>	Well Name: <u>Morningstar East #29</u>
Injection Permit Number:	Source Pool: <u>Oil Springs Pool</u>
Injection Pool <u>Oil Springs Pool</u>	Injection Formation: <u>Dundee</u>
Primary Fluid Source:	Primary Source Formation: <u>Dundee</u>
Primary Injection Fluid Type: <u>Water Well</u>	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

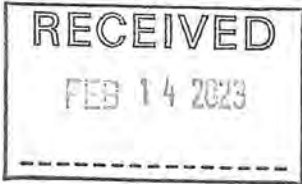
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David Taylor
 Name (print)
Charles Fairbank Oil Properties Ltd.
 Company
10/02/2023
 Date (dd/mm/yyyy)

Signature
 Manager
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**



For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator:	Charles Fairbank Oil Properties Ltd.	Tel #:	519 312-7246
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This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T011110	Well Name:	Momingstar East #21
Injection Permit Number:		Source Pool:	Oil Springs Pool
Injection Pool	Oil Springs Pool	Injection Formation:	Dundee
Primary Fluid Source:		Primary Source Formation:	Dundee
Primary Injection Fluid Type:	Water Well		

Description of fluid treatment prior to injection

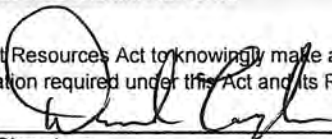
Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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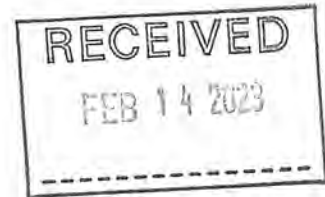
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David Taylor
 Name (print)
 Charles Fairbank Oil Properties Ltd.
 Company
 10/02/2023
 Date (dd/mm/yyyy)


 Signature
 Manager
 Title



Oil, Gas and Salt Resources Act
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 for Secondary Recovery**



For the Year 2022

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 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd.	Tel #: 519 312-7246
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Licence: T011109	Well Name: Morningstar East #20
Injection Permit Number:	Source Pool: Oil Springs Pool
Injection Pool Oil Springs Pool	Injection Formation: Dundee
Primary Fluid Source:	Primary Source Formation: Dundee
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan		0		
Feb		0		
Mar		0		
Apr		0		
May		0		
Jun		0		
Jul		0		
Aug		0		
Sep		0		
Oct		0		
Nov		0		
Dec		0		
Total				

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 Charles Fairbank Oil Properties Ltd.
 Company
 10/02/2023
 Date (dd/mm/yyyy)

Signature
 Manager
 Title



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For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T011539	Well Name: WEE-GGOL #2
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Columbus
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Columbus
Primary Injection Fluid Type: Produced Water	

Description of fluid treatment prior to injection
Filtered

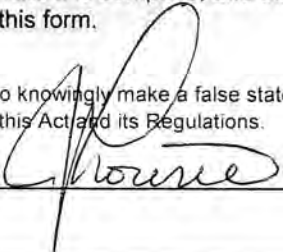
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0.00		
Feb	0	0.00		
Mar	0	0.00		
Apr	0	0.00		
May	0	0.00		
Jun	0	0.00		
Jul	0	0.00		
Aug	2	0.48	up to 1750kPa	0.2
Sep	4	0.52	up to 1750kPa	0.1
Oct	3	0.40	up to 1750kPa	0.1
Nov	5	0.42	up to 1750kPa	0.1
Dec	4	0.00	up to 1750kPa	0.0
Total	18	1.83		

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Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 13/02/2023
 Date (dd/mm/yyyy)


 Signature
 President
 Title



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 for Secondary Recovery**

For the Year 2022

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T011540	Well Name: WEE-GGOL #1
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Columbus
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Columbus
Primary Injection Fluid Type: Produced Water	

Description of fluid treatment prior to injection
Filtered

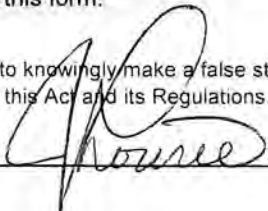
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0.00		
Feb	0	0.00		
Mar	0	0.00		
Apr	0	0.00		
May	0	0.00		
Jun	0	0.00		
Jul	0	0.00		
Aug	2	5.27	up to 1750kPa	2.6
Sep	4	5.73	up to 1750kPa	1.4
Oct	3	4.45	up to 1750kPa	1.5
Nov	5	4.63	up to 1750kPa	0.9
Dec	4	13.34	up to 1750kPa	3.3
Total	18	33.42		

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For the Year 2022

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T007802	Well Name: PPC/Ram 31, Rochester 3-6-IVE
Injection Permit Number: 2007-1	Source Pool: Dover 7-5-V E Pool
Injection Pool: Dover 7-5-V E Pool	Injection Formation: Black River Group
Primary Fluid Source: Oilfield Brine	Primary Source Formation: Black River Group
Primary Injection Fluid Type: Water Well	

Description of fluid treatment prior to injection
None

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	18	378.0	0	21.0
Feb	13	444.0	0	34.2
Mar	19	504.0	0	26.5
Apr	20	552.0	0	27.6
May	13	218.5	0	16.8
Jun	21	149.0	0	7.1
Jul	8	290.0	0	36.3
Aug	8	256.0	0	32.0
Sep	2	116.0	0	58.0
Oct	1	86.0	0	86.0
Nov	10	300.3	0	30.0
Dec	11	388.0	0	35.3
Total	144	3681.8		

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For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T011556	Well Name: WEE-GGOL #3
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Columbus
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Columbus
Primary Injection Fluid Type: Produced Water	

Description of fluid treatment prior to injection
Filtered

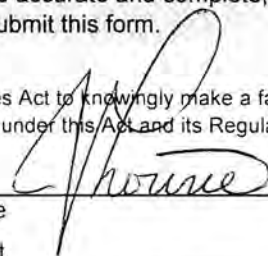
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0.00		
Feb	0	0.00		
Mar	0	0.00		
Apr	0	0.00		
May	0	0.00		
Jun	0	0.00		
Jul	0	0.00		
Aug	2	11.94	up to 1750kPa	6.0
Sep	4	12.97	up to 1750kPa	3.2
Oct	3	10.09	up to 1750kPa	3.4
Nov	5	10.48	up to 1750kPa	2.1
Dec	4	0.00	up to 1750kPa	0.0
Total	18	45.49		

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Licence:	T011538	Well Name:	WEE-GGOL #4
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus
Primary Injection Fluid Type:	Produced Water		

Description of fluid treatment prior to injection
Filtered

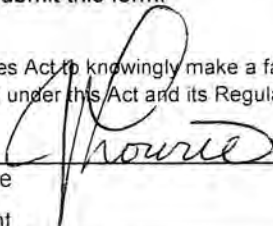
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0.00		
Feb	0	0.00		
Mar	0	0.00		
Apr	0	0.00		
May	0	0.00		
Jun	0	0.00		
Jul	0	0.00		
Aug	2	26.31	up to 1750kPa	13.2
Sep	4	28.59	up to 1750kPa	7.1
Oct	3	22.23	up to 1750kPa	7.4
Nov	5	23.10	up to 1750kPa	4.6
Dec	4	7.77	up to 1750kPa	1.9
Total	18	108.01		

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

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Licence: T011532	Well Name: WEE-GGOL #5
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Columbus
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Columbus
Primary Injection Fluid Type: Produced Water	

Description of fluid treatment prior to injection
Filtered

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0.00		
Feb	0	0.00		
Mar	0	0.00		
Apr	0	0.00		
May	0	0.00		
Jun	0	0.00		
Jul	0	0.00		
Aug	2	8.66	up to 1750kPa	4.3
Sep	4	9.41	up to 1750kPa	2.4
Oct	3	7.32	up to 1750kPa	2.4
Nov	5	7.60	up to 1750kPa	1.5
Dec	4	0.00	up to 1750kPa	0.0
Total	18	32.99		

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 for Secondary Recovery**

For the Year 2022

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Licence:	T011537	Well Name:	WEE-GGOL #6
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus
Primary Injection Fluid Type:	Produced Water		

Description of fluid treatment prior to injection
Filtered

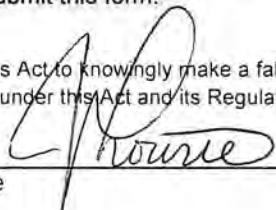
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0.00		
Feb	0	0.00		
Mar	0	0.00		
Apr	0	0.00		
May	0	0.00		
Jun	0	0.00		
Jul	0	0.00		
Aug	2	8.70	up to 1750kPa	4.3
Sep	4	9.45	up to 1750kPa	2.4
Oct	3	7.35	up to 1750kPa	2.4
Nov	5	7.64	up to 1750kPa	1.5
Dec	4	0.00	up to 1750kPa	0.0
Total	18	33.13		

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Licence:	T011594	Well Name:	WEE-GGOL #7
Injection Permit Number:	2008-1	Source Pool:	Rodney Pool - South Unit
Injection Pool:	Rodney Pool - South Unit	Injection Formation:	Columbus
Primary Fluid Source:	Recovered Formation & Inj Water	Primary Source Formation:	Columbus
Primary Injection Fluid Type:	Produced Water		

Description of fluid treatment prior to injection
Filtered

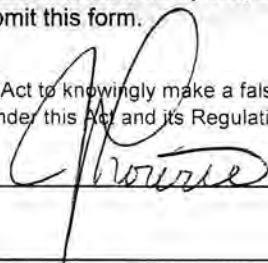
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0.00		
Feb	0	0.00		
Mar	0	0.00		
Apr	0	0.00		
May	0	0.00		
Jun	0	0.00		
Jul	0	0.00		
Aug	2	40.24	up to 1750kPa	20.1
Sep	4	43.73	up to 1750kPa	10.9
Oct	3	34.01	up to 1750kPa	11.3
Nov	5	35.34	up to 1750kPa	7.1
Dec	4	47.80	up to 1750kPa	11.9
Total	18	201.11		

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Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
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Licence: T011594	Well Name: WEE-GGOL #8
Injection Permit Number: 2008-1	Source Pool: Rodney Pool - South Unit
Injection Pool: Rodney Pool - South Unit	Injection Formation: Columbus
Primary Fluid Source: Recovered Formation & Inj Water	Primary Source Formation: Columbus
Primary Injection Fluid Type: Produced Water	

Description of fluid treatment prior to injection
Filtered

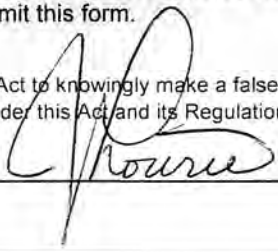
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0.00		
Feb	0	0.00		
Mar	0	0.00		
Apr	0	0.00		
May	0	0.00		
Jun	0	0.00		
Jul	0	0.00		
Aug	0	0.00		
Sep	0	0.00		
Oct	0	0.00		
Nov	0	0.00		
Dec	0	0.00		
Total				

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For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T009331	Well Name:	E.L.Roth No.76, A McCallum No.2
Injection Permit Number:	T009331	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 03/08/2022

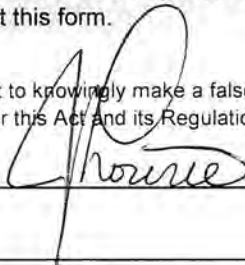
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 13/02/2023
 Date (dd/mm/yyyy)


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**Annual Report of Monthly Injection
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For the Year 2022

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Licence:	T009329	Well Name:	E.L. Roth No. 82 - A. McCallum No. 4
Injection Permit Number:	T009329	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 03/08/2022

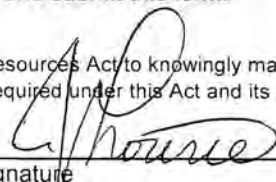
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence:	T009330	Well Name:	E.L. Roth No.127, A.McCallum No.5
Injection Permit Number:	T009330	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 10/01/2022

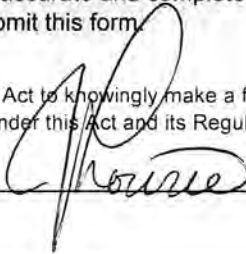
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence:	T009318	Well Name:	E L.Roth No.30, F. Downie No.1
Injection Permit Number:	T009318	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 20/03/2022

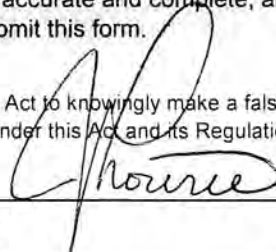
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

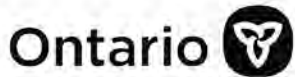
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Licence: T009290	Well Name: E.L. Roth No. 50, F. Downie No. 17
Injection Permit Number: T009290	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 10/01/2022

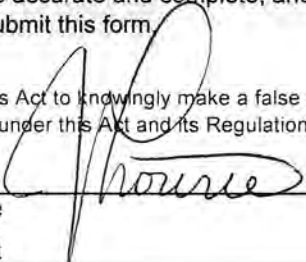
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T009291	Well Name: E.L. Roth No. 51, F. Downie No.18
Injection Permit Number: T009291	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 10/02/2022

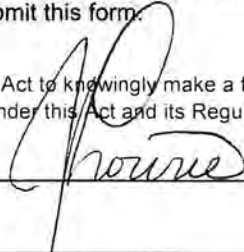
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

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Licence: T009284	Well Name: E.L. Roth No.118, F. Downie No.51
Injection Permit Number: T009284	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 21/05/2022

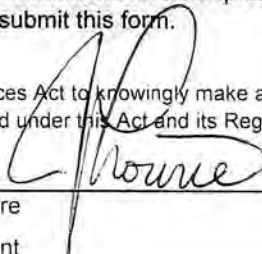
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence: T009337	Well Name: E.L. Roth No.125, F. Downie No.57
Injection Permit Number: T009337	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
 None - ABD 10/01/2022

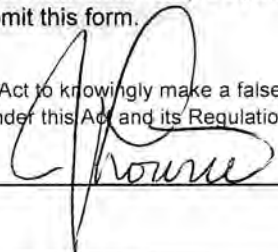
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
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Licence: T009283	Well Name: E.L. Roth No. 40, F. Downie No.7
Injection Permit Number: T009283	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 28/02/2022

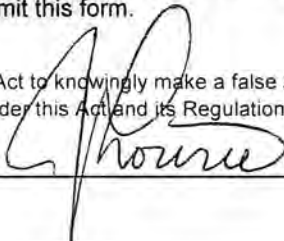
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Sep	0	0		
Oct	0	0		
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Licence: T009315	Well Name: Dominion Gas No.P1, G.McColl No.1
Injection Permit Number: T009315	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 28/02/2022

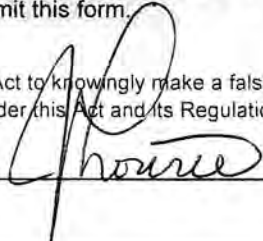
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
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Aug	0	0		
Sep	0	0		
Oct	0	0		
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Licence:	T009312	Well Name:	Dominion Gas No P3, G.McColl No.3
Injection Permit Number:	T009312	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 02/03/2022

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
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Dec	0	0		
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Licence: T009322	Well Name: E.L. Roth No.106, J.Fleming No.10
Injection Permit Number: T009322	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 03/08/2022

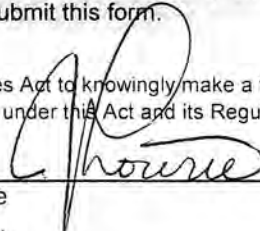
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
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Licence: T009320	Well Name: E.L. Roth No.108, J. Fleming No.12
Injection Permit Number: T009320	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 10/01/2022

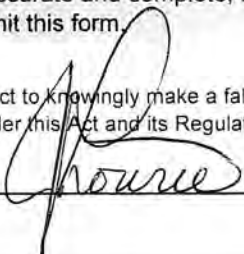
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 13/02/2023
 Date (dd/mm/yyyy)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T009328	Well Name: E.L. Roth No. 104 - J. Fleming No. 9
Injection Permit Number: T009328	Source Pool: Basal Glacial Drift
Injection Pool: Rodney Pool - Unit 3	Injection Formation: Dundee
Primary Fluid Source: Glacial Gravel / Sand	Primary Source Formation: Glacial Gravel / Sand
Primary Injection Fluid Type: Fresh Water	

Description of fluid treatment prior to injection
None - ABD 03/08/2022

Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

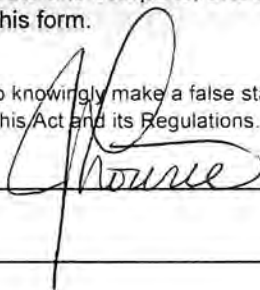
Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Jane Lowrie
 Name (print)

Clearbeach Resources Inc.
 Company

13/02/2023
 Date (dd/mm/yyyy)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T009327	Well Name:	E. L. Roth No.97, P. Schleihauf No. 2
Injection Permit Number:	T009327	Source Pool:	Basal Glacial Drift
Injection Pool:	Rodney Pool - Unit 3	Injection Formation:	Dundee
Primary Fluid Source:	Glacial Gravel / Sand	Primary Source Formation:	Glacial Gravel / Sand
Primary Injection Fluid Type:	Fresh Water		

Description of fluid treatment prior to injection
 None - ABD 03/08/2022

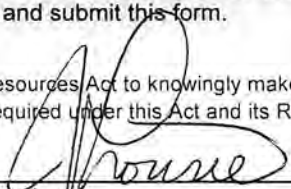
Month	Days on Injection	Volume Injected (m3)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m3/day)
Jan	0	0		
Feb	0	0		
Mar	0	0		
Apr	0	0		
May	0	0		
Jun	0	0		
Jul	0	0		
Aug	0	0		
Sep	0	0		
Oct	0	0		
Nov	0	0		
Dec	0	0		
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Jane Lowrie
 Name (print)
 Clearbeach Resources Inc.
 Company
 13/02/2023
 Date (dd/mm/yyyy)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**



For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards.

Operator: Enbridge Gas Inc.	Tel #: 519-436-4600
-----------------------------	---------------------

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence: T001898	Well Name: Tecumseh Seckerton No. 10
Injection Permit Number:	Source Pool: Seckerton Pool
Injection Pool: Seckerton Pool	Injection Formation: Guelph
Primary Fluid Source: N/A	Primary Source Formation: Guelph
Primary Injection Fluid Type: Natural Gas	

Description of fluid treatment prior to injection
Only re-injection of natural gas from oil production.

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	14	740300	3137	52878
Apr	30	2220300	3502	74010
May	14	1287200	3647	91942
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
Total	58	4247800		

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Steve Pardy
 Name (print)
 Enbridge Gas Inc.
 Company
 2/2/2023
 Date (dd/mm/yyyy)

Signature
 Mgr Underground Storage & Reservoir Eng
 Title





**Annual Report of
Monthly Injection**

For the Year 2022

Form 6 To the Minister of Natural Resources and Forestry v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name Various injection wells	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4, 5, & 6 Concession IV, V, & VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: See attached listing	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

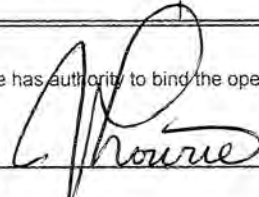
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	10778	2586	31
Feb	7990	2620	28
Mar	8675	2620	31
April	8117	2586	30
May	7889	2654	31
June	7297	2620	30
July	8723	2654	31
Aug	5433	2758	31
Sep	14960	2689	30
Oct	6382	2620	31
Nov	6475	2723	30
Dec	7758	2758	31
Total	100477		365

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.9, Angus Braddon No.1, (3-1)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009217	Injection Formation: Columbus
Well Status - Mode*: Suspended	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

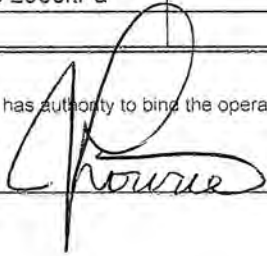
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	272.3	up to 2900kPa	31.00
Feb	232.4	up to 2900kPa	28.00
Mar	259.1	up to 2900kPa	31.00
April	264.5	up to 2900kPa	30.00
May	231.2	up to 2900kPa	31.00
June	221.4	up to 2900kPa	30.00
July	247.3	up to 2900kPa	31.00
Aug	166.7	up to 2900kPa	23.00
Sep	149.4	up to 2900kPa	23.00
Oct	201.8	up to 2900kPa	31.00
Nov	166.2	up to 2900kPa	30.00
Dec	179.8	up to 2900kPa	31.00
Total	2592.3		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

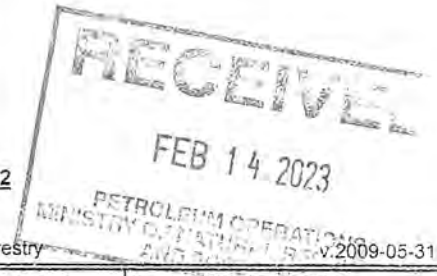

 Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No. 12, E.J. McMillan No 5, (1-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009204	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

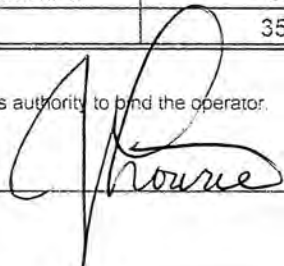
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily injection Pressure (kPag at wellhead)	Days on Injection
Jan	232.9	up to 2900kPa	31.00
Feb	198.8	up to 2900kPa	28.00
Mar	221.6	up to 2900kPa	31.00
April	226.2	up to 2900kPa	30.00
May	197.8	up to 2900kPa	31.00
June	189.4	up to 2900kPa	30.00
July	211.5	up to 2900kPa	31.00
Aug	142.6	up to 2900kPa	23.00
Sep	127.8	up to 2900kPa	23.00
Oct	172.6	up to 2900kPa	31.00
Nov	142.2	up to 2900kPa	30.00
Dec	153.8	up to 2900kPa	31.00
Total	2217.1		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)


 Signature
 President
 Title

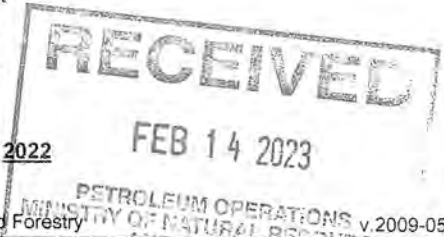


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont-E.J. McMillan No. 7, (1-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009201	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

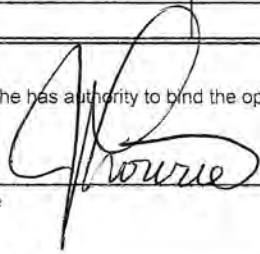
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	279.5	up to 2900kPa	31.00
Feb	238.6	up to 2900kPa	28.00
Mar	265.9	up to 2900kPa	31.00
April	271.5	up to 2900kPa	30.00
May	237.3	up to 2900kPa	31.00
June	227.3	up to 2900kPa	30.00
July	253.8	up to 2900kPa	31.00
Aug	171.1	up to 2900kPa	23.00
Sep	153.3	up to 2900kPa	23.00
Oct	207.2	up to 2900kPa	31.00
Nov	170.6	up to 2900kPa	30.00
Dec	184.5	up to 2900kPa	31.00
Total	2660.5		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No. 10, (1-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009353	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

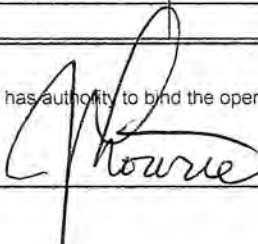
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	215.0	up to 2900kPa	31
Feb	183.5	up to 2900kPa	28
Mar	204.5	up to 2900kPa	31
April	208.8	up to 2900kPa	30
May	182.5	up to 2900kPa	31
June	174.8	up to 2900kPa	30
July	195.3	up to 2900kPa	31
Aug	131.6	up to 2900kPa	23
Sep	117.9	up to 2900kPa	23
Oct	159.3	up to 2900kPa	31
Nov	131.2	up to 2900kPa	30
Dec	141.9	up to 2900kPa	31
Total	2046.6		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc
 Company
 13/02/2023
 Date (day/month/year)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v-2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No.11, (1-11)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009198	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	86.0	up to 2900kPa	31
Feb	73.4	up to 2900kPa	28
Mar	81.8	up to 2900kPa	31
April	83.5	up to 2900kPa	30
May	73.0	up to 2900kPa	31
June	69.9	up to 2900kPa	30
July	78.1	up to 2900kPa	31
Aug	52.6	up to 2900kPa	23
Sep	47.2	up to 2900kPa	23
Oct	63.7	up to 2900kPa	31
Nov	52.5	up to 2900kPa	30
Dec	56.8	up to 2900kPa	31
Total	818.6		350.00

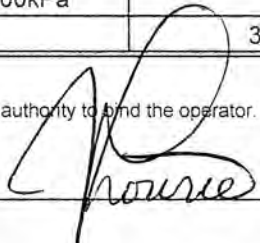
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No. 12, (1-12)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009197	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	240.1	up to 2900kPa	31
Feb	204.9	up to 2900kPa	28
Mar	228.4	up to 2900kPa	31
April	233.2	up to 2900kPa	30
May	203.8	up to 2900kPa	31
June	195.2	up to 2900kPa	30
July	218.0	up to 2900kPa	31
Aug	147.0	up to 2900kPa	23
Sep	131.7	up to 2900kPa	23
Oct	177.9	up to 2900kPa	31
Nov	146.6	up to 2900kPa	30
Dec	158.5	up to 2900kPa	31
Total	2285.3		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year



Form 6

To the Minister of Natural Resources and Forestry

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, E.J. McMillan No.14,(1-14)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009196	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	272.3	up to 2900kPa	31
Feb	232.4	up to 2900kPa	28
Mar	259.1	up to 2900kPa	31
April	264.5	up to 2900kPa	30
May	37.3	up to 2900kPa	3
June	0.0	up to 2900kPa	0
July	0.0	up to 2900kPa	0
Aug	0.0	up to 2900kPa	0
Sep	0.0	up to 2900kPa	0
Oct	104.2	up to 2900kPa	31
Nov	166.2	up to 2900kPa	30
Dec	179.8	up to 2900kPa	31
Total	1515.9		215.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Canada-Cities Service No.8 - E.J. McMillan No.15, (1-15)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001171	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	35.8	up to 2900kPa	31
Feb	30.6	up to 2900kPa	28
Mar	34.1	up to 2900kPa	31
April	34.8	up to 2900kPa	30
May	30.4	up to 2900kPa	31
June	29.1	up to 2900kPa	30
July	32.5	up to 2900kPa	31
Aug	21.9	up to 2900kPa	23
Sep	19.7	up to 2900kPa	23
Oct	26.6	up to 2900kPa	31
Nov	21.9	up to 2900kPa	30
Dec	23.7	up to 2900kPa	31
Total	341.1		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05.31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.6, John McMillan No.11, (4-11)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009216	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	225.7	up to 2900kPa	31
Feb	192.7	up to 2900kPa	28
Mar	214.8	up to 2900kPa	31
April	219.3	up to 2900kPa	30
May	191.7	up to 2900kPa	31
June	183.6	up to 2900kPa	30
July	205.0	up to 2900kPa	31
Aug	138.2	up to 2900kPa	23
Sep	123.8	up to 2900kPa	23
Oct	167.3	up to 2900kPa	31
Nov	137.8	up to 2900kPa	30
Dec	149.0	up to 2900kPa	31
Total	2148.9		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

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Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Felmont Oil No.15, John McMillan No.15, (4-15)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	IV
Well Licence No.:	T009213	Injection Fluid Type:	Produced and fresh water
Well Status - Mode*:	Active	Injection Formation:	Columbus
Injection Permit No.	19-1	Injection Pool:	Rodney Unit

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	268.7	up to 2900kPa	31
Feb	229.4	up to 2900kPa	28
Mar	255.7	up to 2900kPa	31
April	261.0	up to 2900kPa	30
May	228.2	up to 2900kPa	31
June	218.5	up to 2900kPa	30
July	244.1	up to 2900kPa	31
Aug	164.5	up to 2900kPa	23
Sep	147.4	up to 2900kPa	23
Oct	199.2	up to 2900kPa	31
Nov	164.1	up to 2900kPa	30
Dec	177.4	up to 2900kPa	31
Total	2558.2		350.00

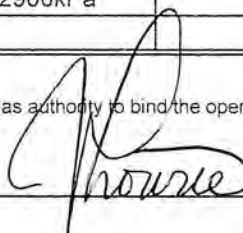
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, John McMillan No. 19, (4-19)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009208	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	78.8	up to 2900kPa	31
Feb	67.3	up to 2900kPa	28
Mar	75.0	up to 2900kPa	31
April	76.6	up to 2900kPa	30
May	66.9	up to 2900kPa	31
June	64.1	up to 2900kPa	30
July	71.6	up to 2900kPa	31
Aug	48.3	up to 2900kPa	23
Sep	43.2	up to 2900kPa	23
Oct	58.4	up to 2900kPa	31
Nov	48.1	up to 2900kPa	30
Dec	52.0	up to 2900kPa	31
Total	750.4		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
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Signature
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Oil, Gas and Salt Resources Act

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For the Year



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax# 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.16, J.McMillan No.5, (5-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009229	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	415.6	up to 2900kPa	31
Feb	354.8	up to 2900kPa	28
Mar	395.4	up to 2900kPa	31
April	403.7	up to 2900kPa	30
May	352.9	up to 2900kPa	31
June	338.0	up to 2900kPa	30
July	377.5	up to 2900kPa	31
Aug	254.5	up to 2900kPa	23
Sep	212.8	up to 2900kPa	23
Oct	308.1	up to 2900kPa	31
Nov	253.7	up to 2900kPa	30
Dec	274.4	up to 2900kPa	31
Total	3941.5		350.00

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Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)

 Signature
 President

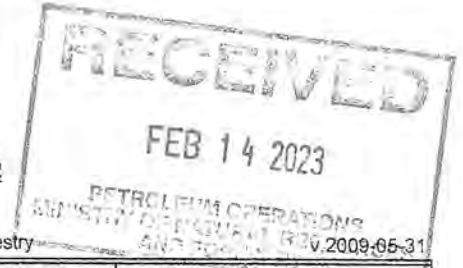
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No. 19, J. McMillan No. 7, (5-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009227	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	28.7	up to 2900kPa	31
Feb	24.5	up to 2900kPa	28
Mar	27.3	up to 2900kPa	31
April	27.8	up to 2900kPa	30
May	24.3	up to 2900kPa	31
June	23.3	up to 2900kPa	30
July	26.0	up to 2900kPa	31
Aug	17.5	up to 2900kPa	23
Sep	15.7	up to 2900kPa	23
Oct	21.2	up to 2900kPa	31
Nov	17.5	up to 2900kPa	30
Dec	18.9	up to 2900kPa	31
Total	272.9		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

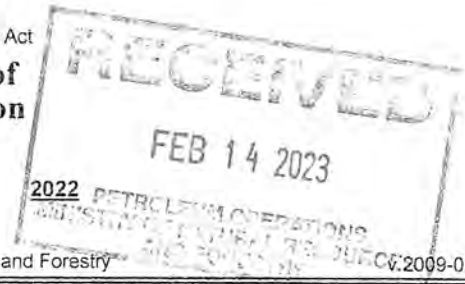
Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection**

For the Year



Form 6

To the Minister of Natural Resources and Forestry

2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil & Gas No.3, J & M McMillan No.10, (5-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009210	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	13	up to 2900kPa	31
Feb	0	up to 2900kPa	0
Mar	0	up to 2900kPa	0
April	0	up to 2900kPa	0
May	0	up to 2900kPa	0
June	0	up to 2900kPa	0
July	0	up to 2900kPa	0
Aug	0	up to 2900kPa	0
Sep	0	up to 2900kPa	0
Oct	2	up to 2900kPa	10
Nov	11	up to 2900kPa	30
Dec	12	up to 2900kPa	31
Total	38.2		102.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

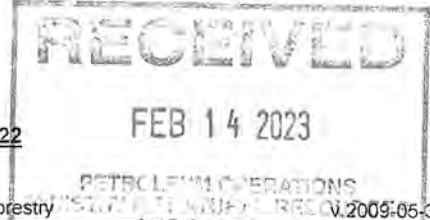
Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No 8, J.McMillan No.13, (5-13)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009211	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	340.4	up to 2900kPa	31
Feb	103.8	up to 2900kPa	0
Mar	0.0	up to 2900kPa	0
April	0.0	up to 2900kPa	0
May	0.0	up to 2900kPa	0
June	0.0	up to 2900kPa	0
July	0.0	up to 2900kPa	0
Aug	0.0	up to 2900kPa	0
Sep	0.0	up to 2900kPa	0
Oct	0.0	up to 2900kPa	10
Nov	200.9	up to 2900kPa	30
Dec	224.7	up to 2900kPa	31
Total	869.8		102.00

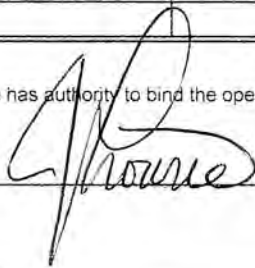
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil No.23, J.McMillan No.17, (5-17)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009209	Injection Formation: Columbus
Well Status - Mode*: Suspended	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	136.2	up to 2900kPa	31
Feb	116.2	up to 2900kPa	28
Mar	129.5	up to 2900kPa	31
April	132.3	up to 2900kPa	30
May	115.6	up to 2900kPa	31
June	110.7	up to 2900kPa	30
July	123.7	up to 2900kPa	31
Aug	83.4	up to 2900kPa	23
Sep	74.7	up to 2900kPa	23
Oct	100.9	up to 2900kPa	31
Nov	83.1	up to 2900kPa	30
Dec	89.9	up to 2900kPa	31
Total	1296.2		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
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Oil, Gas and Salt Resources Act

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2022



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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Can Cities No.9, J.McMillan No.21, (5-21)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	5	Concession	V
Injection Fluid Type:	Produced and fresh water		
Well Licence No.:	T001141	Injection Formation:	Columbus
Well Status - Mode*:	Active	Injection Pool:	Rodney Unit
Injection Permit No.	19-1		

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	60.9	up to 2900kPa	31
Feb	52.0	up to 2900kPa	28
Mar	58.0	up to 2900kPa	31
April	59.2	up to 2900kPa	30
May	51.7	up to 2900kPa	31
June	49.5	up to 2900kPa	30
July	55.3	up to 2900kPa	31
Aug	37.3	up to 2900kPa	23
Sep	33.4	up to 2900kPa	23
Oct	45.1	up to 2900kPa	31
Nov	37.2	up to 2900kPa	30
Dec	40.2	up to 2900kPa	31
Total	579.9		350.00

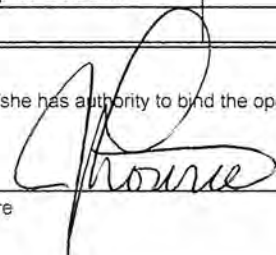
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Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



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Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

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2022



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v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Can Cities No.3, J.McMillan No.22, (5-22)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000994	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	100.3	up to 2900kPa	31
Feb	85.6	up to 2900kPa	28
Mar	95.4	up to 2900kPa	31
April	97.4	up to 2900kPa	30
May	85.2	up to 2900kPa	31
June	81.6	up to 2900kPa	30
July	91.1	up to 2900kPa	31
Aug	61.4	up to 2900kPa	23
Sep	55.0	up to 2900kPa	23
Oct	74.4	up to 2900kPa	31
Nov	61.2	up to 2900kPa	30
Dec	66.2	up to 2900kPa	31
Total	955.1		350.00

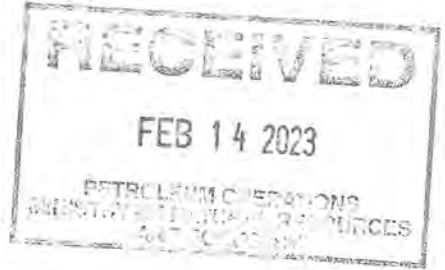
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Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
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Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection**



For the Year 2022

Form 6

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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: CCS No. 11, J. McMillan No. 24, (5-24)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001504	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	326.1	up to 2900kPa	31
Feb	278.3	up to 2900kPa	28
Mar	310.2	up to 2900kPa	31
April	316.7	up to 2900kPa	30
May	276.9	up to 2900kPa	31
June	265.2	up to 2900kPa	30
July	296.1	up to 2900kPa	31
Aug	199.6	up to 2900kPa	23
Sep	178.9	up to 2900kPa	23
Oct	241.7	up to 2900kPa	31
Nov	199.1	up to 2900kPa	30
Dec	215.3	up to 2900kPa	31
Total	3103.9		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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For the Year **2022**



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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford No.2, S.Sabjon No.2, (6-2)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009194	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	38.1	up to 2900kPa	31
Feb	0.0	up to 2900kPa	0
Mar	0.0	up to 2900kPa	0
April	0.0	up to 2900kPa	0
May	30.2	up to 2900kPa	31
June	64.1	up to 2900kPa	30
July	71.6	up to 2900kPa	31
Aug	48.3	up to 2900kPa	23
Sep	43.2	up to 2900kPa	23
Oct	58.4	up to 2900kPa	31
Nov	48.1	up to 2900kPa	30
Dec	52.0	up to 2900kPa	31
Total	454.2		261.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil No.4,S.Sabjon No.4, (6-4)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009192	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	315.3	up to 2900kPa	31
Feb	96.1	up to 2900kPa	15
Mar	0.0	up to 2900kPa	0
April	0.0	up to 2900kPa	0
May	0.0	up to 2900kPa	0
June	0.0	up to 2900kPa	0
July	0.0	up to 2900kPa	0
Aug	0.0	up to 2900kPa	0
Sep	0.0	up to 2900kPa	0
Oct	0.0	up to 2900kPa	0
Nov	186.1	up to 2900kPa	30
Dec	208.2	up to 2900kPa	31
Total	805.7		107.00

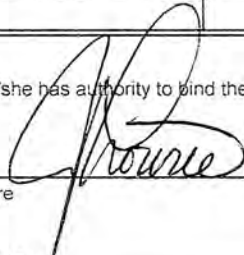
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature
 President

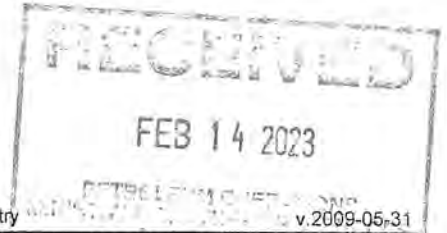
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil No.10, S.Sabjan No.10, (6-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009190	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	15.6	up to 2900kPa	31
Feb	0.0	up to 2900kPa	0
Mar	0.0	up to 2900kPa	0
April	0.0	up to 2900kPa	0
May	12.4	up to 2900kPa	31
June	26.2	up to 2900kPa	30
July	29.3	up to 2900kPa	31
Aug	19.7	up to 2900kPa	23
Sep	17.7	up to 2900kPa	23
Oct	23.9	up to 2900kPa	31
Nov	19.7	up to 2900kPa	30
Dec	21.3	up to 2900kPa	31
Total	185.8		261.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title

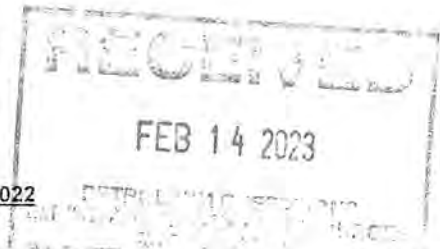


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Canada-Cities No 2, S.Sabjan No.13, (6-13)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001083	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	57.2	up to 2900kPa	31
Feb	0.0	up to 2900kPa	0
Mar	0.0	up to 2900kPa	0
April	0.0	up to 2900kPa	0
May	45.3	up to 2900kPa	31
June	96.2	up to 2900kPa	30
July	107.4	up to 2900kPa	31
Aug	72.4	up to 2900kPa	23
Sep	64.9	up to 2900kPa	23
Oct	87.6	up to 2900kPa	31
Nov	72.2	up to 2900kPa	30
Dec	78.1	up to 2900kPa	31
Total	681.3		261.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

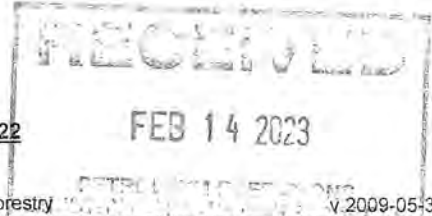
Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No 6, F Wright No.6, (10-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009184	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	200.7	up to 2900kPa	31
Feb	171.3	up to 2900kPa	28
Mar	190.9	up to 2900kPa	31
April	194.9	up to 2900kPa	30
May	170.4	up to 2900kPa	31
June	163.2	up to 2900kPa	30
July	182.2	up to 2900kPa	31
Aug	122.8	up to 2900kPa	23
Sep	110.1	up to 2900kPa	23
Oct	148.7	up to 2900kPa	31
Nov	122.5	up to 2900kPa	30
Dec	132.5	up to 2900kPa	31
Total	1910.1		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022

FEB 14 2023

Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Can Cities No.12, A.Wright #9, (10-9)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001751	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	182.7	up to 2900kPa	31
Feb	156.0	up to 2900kPa	28
Mar	173.9	up to 2900kPa	31
April	177.5	up to 2900kPa	30
May	155.2	up to 2900kPa	31
June	148.6	up to 2900kPa	30
July	166.0	up to 2900kPa	31
Aug	111.9	up to 2900kPa	23
Sep	100.2	up to 2900kPa	23
Oct	135.4	up to 2900kPa	31
Nov	111.6	up to 2900kPa	30
Dec	120.7	up to 2900kPa	31
Total	1739.6		350.00

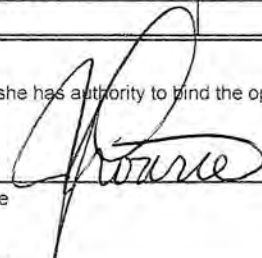
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature
 President

 Title

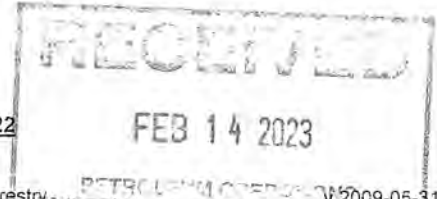


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry: PETROLEUM OPERATIONS V2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, John D. Graham No.5, (2-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009195	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	129.0	up to 2900kPa	31
Feb	110.1	up to 2900kPa	28
Mar	122.7	up to 2900kPa	31
April	125.3	up to 2900kPa	30
May	109.5	up to 2900kPa	31
June	104.9	up to 2900kPa	30
July	117.2	up to 2900kPa	31
Aug	79.0	up to 2900kPa	23
Sep	70.8	up to 2900kPa	23
Oct	95.6	up to 2900kPa	31
Nov	78.7	up to 2900kPa	30
Dec	85.2	up to 2900kPa	31
Total	1227.9		350.00

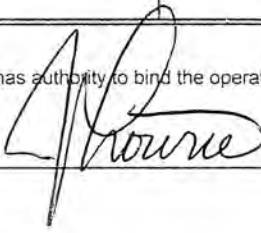
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

 Title

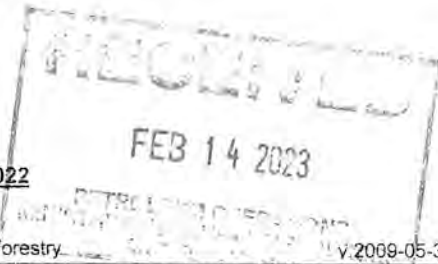


Oil, Gas and Salt Resources Act

**Annual Report of
Monthly Injection**

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, J. D. Graham No.6, (2-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009222	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	86.0	up to 2900kPa	31
Feb	73.4	up to 2900kPa	28
Mar	81.8	up to 2900kPa	31
April	83.5	up to 2900kPa	30
May	73.0	up to 2900kPa	31
June	69.9	up to 2900kPa	30
July	78.1	up to 2900kPa	31
Aug	52.6	up to 2900kPa	23
Sep	47.2	up to 2900kPa	23
Oct	63.7	up to 2900kPa	31
Nov	52.5	up to 2900kPa	30
Dec	56.8	up to 2900kPa	31
Total	818.6		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

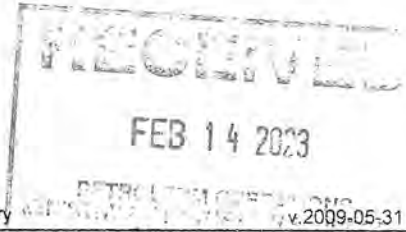
Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, John D. Graham No.9, (2-9)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009220	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	143.3	up to 2900kPa	31
Feb	122.3	up to 2900kPa	28
Mar	136.4	up to 2900kPa	31
April	139.2	up to 2900kPa	30
May	121.7	up to 2900kPa	31
June	116.6	up to 2900kPa	30
July	130.2	up to 2900kPa	31
Aug	87.7	up to 2900kPa	23
Sep	78.6	up to 2900kPa	23
Oct	106.2	up to 2900kPa	31
Nov	87.5	up to 2900kPa	30
Dec	94.6	up to 2900kPa	31
Total	1364.4		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title

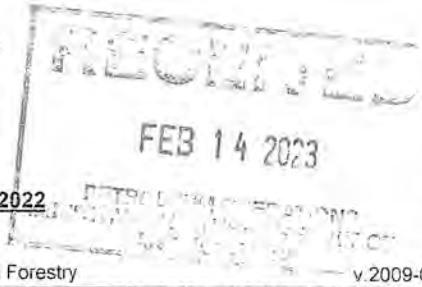


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil, John D. Graham No.10, (2-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009219	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	100.3	up to 2900kPa	31
Feb	85.6	up to 2900kPa	28
Mar	95.4	up to 2900kPa	31
April	97.4	up to 2900kPa	30
May	85.2	up to 2900kPa	31
June	81.6	up to 2900kPa	30
July	91.1	up to 2900kPa	31
Aug	61.4	up to 2900kPa	23
Sep	55.0	up to 2900kPa	23
Oct	74.4	up to 2900kPa	31
Nov	61.2	up to 2900kPa	30
Dec	66.2	up to 2900kPa	31
Total	955.1		350.00

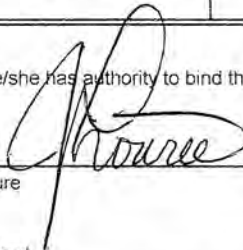
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

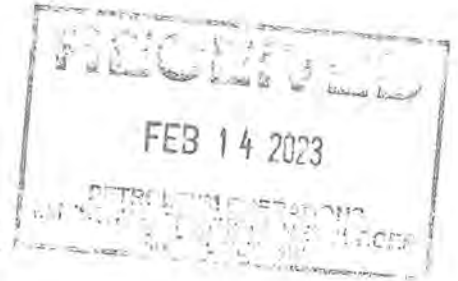
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: John D. Graham No.12, (2-12)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001170	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	215.0	up to 2900kPa	31
Feb	183.5	up to 2900kPa	28
Mar	204.5	up to 2900kPa	31
April	208.8	up to 2900kPa	30
May	182.5	up to 2900kPa	31
June	174.8	up to 2900kPa	30
July	195.3	up to 2900kPa	31
Aug	131.6	up to 2900kPa	23
Sep	117.9	up to 2900kPa	23
Oct	159.3	up to 2900kPa	31
Nov	131.2	up to 2900kPa	30
Dec	141.9	up to 2900kPa	31
Total	2046.6		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

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v. 2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: John D. Graham No. 13, (2-13)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession IV	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001115	Injection Formation: Columbus
Well Status - Mode*: Suspended	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	89.6	up to 2900kPa	31
Feb	76.5	up to 2900kPa	28
Mar	85.2	up to 2900kPa	31
April	87.0	up to 2900kPa	30
May	76.1	up to 2900kPa	31
June	72.8	up to 2900kPa	30
July	81.4	up to 2900kPa	31
Aug	54.8	up to 2900kPa	23
Sep	49.1	up to 2900kPa	23
Oct	66.4	up to 2900kPa	31
Nov	54.7	up to 2900kPa	30
Dec	59.1	up to 2900kPa	31
Total	852.7		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title

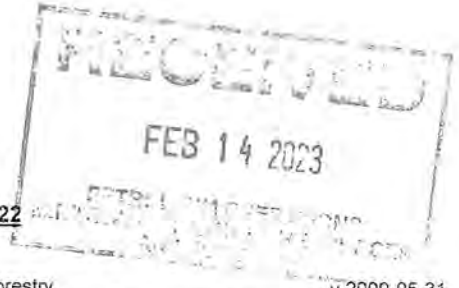


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil Co.No.12,Gillies No.3, (7-3)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009183	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

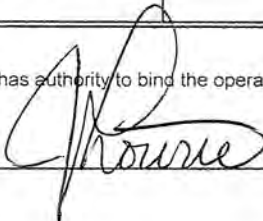
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	28.7	up to 2900kPa	31
Feb	24.5	up to 2900kPa	28
Mar	27.3	up to 2900kPa	31
April	27.8	up to 2900kPa	30
May	24.3	up to 2900kPa	31
June	23.3	up to 2900kPa	30
July	26.0	up to 2900kPa	31
Aug	17.5	up to 2900kPa	23
Sep	12.1	up to 2900kPa	23
Oct	0.0	up to 2900kPa	0
Nov	0.0	up to 2900kPa	0
Dec	0.0	up to 2900kPa	0
Total	211.5		258.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)


 Signature
 President
 Title

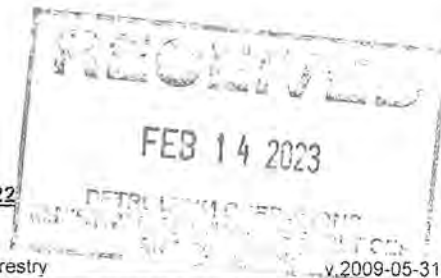


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.18,A.Gillies No.6, (7-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009180	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	340.4	up to 2900kPa	31
Feb	290.5	up to 2900kPa	28
Mar	323.8	up to 2900kPa	31
April	330.6	up to 2900kPa	30
May	289.0	up to 2900kPa	31
June	276.8	up to 2900kPa	30
July	309.2	up to 2900kPa	31
Aug	208.4	up to 2900kPa	23
Sep	186.7	up to 2900kPa	23
Oct	252.3	up to 2900kPa	31
Nov	207.8	up to 2900kPa	30
Dec	224.7	up to 2900kPa	31
Total	3240.4		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

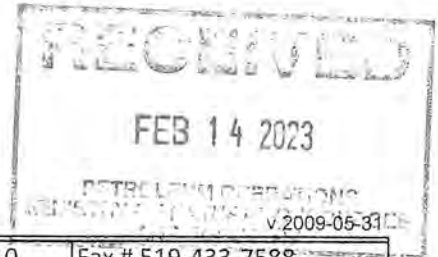
Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.21,A.Gillies No.8, (7-8)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009178	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	394.1	up to 2900kPa	31
Feb	120.2	up to 2900kPa	28
Mar	0.0	up to 2900kPa	0
April	0.0	up to 2900kPa	0
May	0.0	up to 2900kPa	0
June	0.0	up to 2900kPa	0
July	0.0	up to 2900kPa	0
Aug	0.0	up to 2900kPa	0
Sep	0.0	up to 2900kPa	0
Oct	0.0	up to 2900kPa	0
Nov	232.6	up to 2900kPa	30
Dec	260.2	up to 2900kPa	31
Total	1007.1		120.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



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To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Richfield Oil & Gas No.23, A.Gillies No.10, (7-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009176	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	189.9	up to 2900kPa	31
Feb	162.1	up to 2900kPa	28
Mar	180.7	up to 2900kPa	31
April	184.5	up to 2900kPa	30
May	161.3	up to 2900kPa	31
June	154.4	up to 2900kPa	30
July	172.5	up to 2900kPa	31
Aug	116.3	up to 2900kPa	23
Sep	104.2	up to 2900kPa	23
Oct	140.8	up to 2900kPa	31
Nov	115.9	up to 2900kPa	30
Dec	125.4	up to 2900kPa	31
Total	1807.8		350.00

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Jane Lowrie

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Oil, Gas and Salt Resources Act

**Annual Report of
Monthly Injection**

For the Year

2022



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To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Felmont Oil #19, A Gillies No. 14. (7-14)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009172	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	121.8	up to 2900kPa	31
Feb	37.1	up to 2900kPa	28
Mar	0.0	up to 2900kPa	0
April	0.0	up to 2900kPa	0
May	0.0	up to 2900kPa	0
June	0.0	up to 2900kPa	0
July	0.0	up to 2900kPa	0
Aug	0.0	up to 2900kPa	0
Sep	0.0	up to 2900kPa	0
Oct	0.0	up to 2900kPa	0
Nov	71.9	up to 2900kPa	30
Dec	80.4	up to 2900kPa	31
Total	311.3		120.00

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cv-2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Can.Cities No.1,A.Gillies No.17, (7-17)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000996	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	215.0	up to 2900kPa	31
Feb	183.5	up to 2900kPa	28
Mar	204.5	up to 2900kPa	31
April	208.8	up to 2900kPa	30
May	182.5	up to 2900kPa	31
June	174.8	up to 2900kPa	30
July	195.3	up to 2900kPa	31
Aug	131.6	up to 2900kPa	23
Sep	110.1	up to 2900kPa	23
Oct	149.1	up to 2900kPa	31
Nov	0.0	up to 2900kPa	0
Dec	0.0	up to 2900kPa	0
Total	1755.2		289.00

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 Lagasco Inc.
 Company
 13/02/2023
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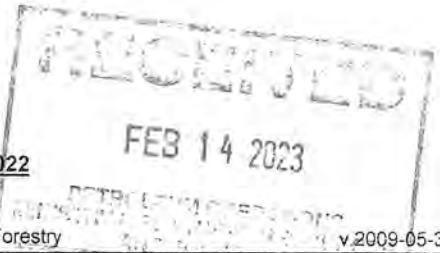
Signature
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Oil, Gas and Salt Resources Act

**Annual Report of
Monthly Injection**

For the Year 2022



Form 6

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v.2009-05-31

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Can Cities No.13,A Gillies No.18, (7-18)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001768	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	28.7	up to 2900kPa	31
Feb	24.5	up to 2900kPa	28
Mar	27.3	up to 2900kPa	31
April	27.8	up to 2900kPa	30
May	24.3	up to 2900kPa	31
June	23.3	up to 2900kPa	30
July	26.0	up to 2900kPa	31
Aug	17.5	up to 2900kPa	23
Sep	14.7	up to 2900kPa	23
Oct	19.9	up to 2900kPa	31
Nov	0.0	up to 2900kPa	0
Dec	0.0	up to 2900kPa	0
Total	234.0		289.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
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 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
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Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year



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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Crown Oil & Gas, A.McCallum No.3, (8-3)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009168	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	232.9	up to 2900kPa	31
Feb	198.8	up to 2900kPa	28
Mar	221.6	up to 2900kPa	31
April	226.2	up to 2900kPa	30
May	197.8	up to 2900kPa	31
June	189.4	up to 2900kPa	30
July	211.5	up to 2900kPa	31
Aug	142.6	up to 2900kPa	23
Sep	119.2	up to 2900kPa	23
Oct	161.5	up to 2900kPa	31
Nov	0.0	up to 2900kPa	0
Dec	0.0	up to 2900kPa	0
Total	1901.5		289.00

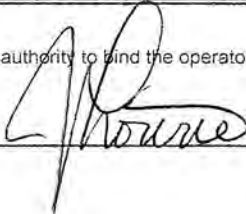
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

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v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name:	Crown Oil & Gas #8,A,McCallum No.8, (8-8)	Source Pool:	Rodney pool, Glacial till
Township:	Aldborough	Source Formation:	Columbus, Glacial till
Lot	6	Concession	V
Injection Fluid Type:	Produced and fresh water		
Well Licence No.:	T009167	Injection Formation:	Columbus
Well Status - Mode*:	Active	Injection Pool:	Rodney Unit
Injection Permit No.	19-1		

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection:	Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	35.8	up to 2900kPa	31
Feb	30.6	up to 2900kPa	28
Mar	34.1	up to 2900kPa	31
April	34.8	up to 2900kPa	30
May	30.4	up to 2900kPa	31
June	29.1	up to 2900kPa	30
July	32.5	up to 2900kPa	31
Aug	21.9	up to 2900kPa	23
Sep	18.3	up to 2900kPa	23
Oct	24.8	up to 2900kPa	31
Nov	0.0	up to 2900kPa	0
Dec	16.8	up to 2900kPa	12
Total	309.3		301.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

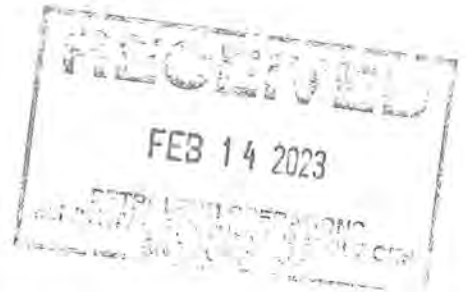
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Oil, Gas and Salt Resources Act

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v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil & Gas No.13, McCallum No.9, (8-9)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009166	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

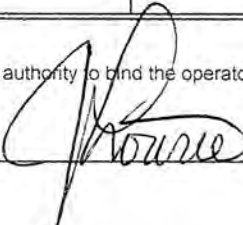
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	68.1	up to 2900kPa	31
Feb	58.1	up to 2900kPa	28
Mar	64.8	up to 2900kPa	31
April	66.1	up to 2900kPa	30
May	57.8	up to 2900kPa	31
June	55.4	up to 2900kPa	30
July	61.8	up to 2900kPa	31
Aug	41.7	up to 2900kPa	23
Sep	34.9	up to 2900kPa	23
Oct	47.2	up to 2900kPa	31
Nov	0.0	up to 2900kPa	0
Dec	0.0	up to 2900kPa	0
Total	555.8		289.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

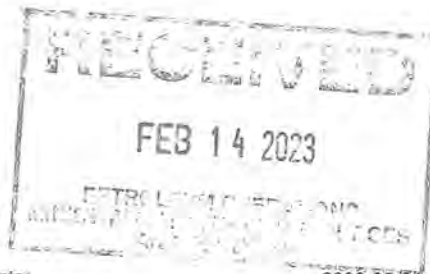

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For the Year 2022



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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Bradford Oil & Gas No.17,A.McCallum No.10, (8-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009165	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	28.7	up to 2900kPa	31
Feb	24.5	up to 2900kPa	28
Mar	27.3	up to 2900kPa	31
April	27.8	up to 2900kPa	30
May	24.3	up to 2900kPa	31
June	23.3	up to 2900kPa	30
July	26.0	up to 2900kPa	31
Aug	17.5	up to 2900kPa	23
Sep	14.7	up to 2900kPa	23
Oct	19.9	up to 2900kPa	31
Nov	0.0	up to 2900kPa	0
Dec	0.0	up to 2900kPa	0
Total	234.0		289.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
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 Lagasco Inc.
 Company
 13/02/2023
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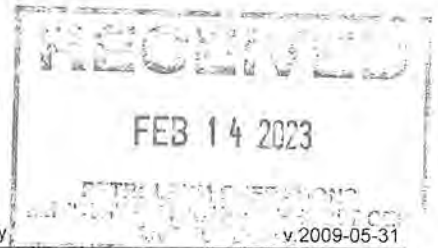
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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: New Bristol No.7, A.McCallum No.12, (8-12)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009164	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	86.0	up to 2900kPa	31
Feb	73.4	up to 2900kPa	28
Mar	81.8	up to 2900kPa	31
April	83.5	up to 2900kPa	30
May	73.0	up to 2900kPa	31
June	69.9	up to 2900kPa	30
July	78.1	up to 2900kPa	31
Aug	52.6	up to 2900kPa	23
Sep	44.0	up to 2900kPa	23
Oct	59.6	up to 2900kPa	31
Nov	0.0	up to 2900kPa	0
Dec	40.3	up to 2900kPa	15
Total	742.4		304.00

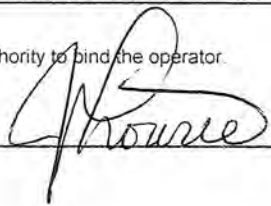
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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: New Bristol No.5, A.McCallum No.13, (8-13)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009163	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

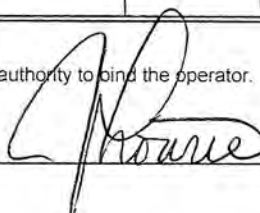
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0		
Feb	0		
Mar	0		
April	0		
May	0		
June	0		
July	0		
Aug	0		
Sep	0		
Oct	0		
Nov	0		
Dec	0		
Total	0.0		0.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
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 Lagasco Inc.
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 Date (day/month/year)

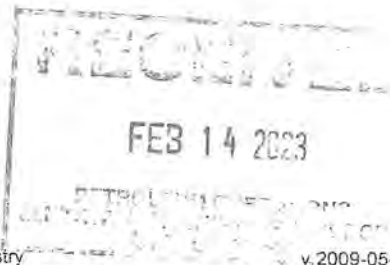

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Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dom.Nat.Gas No.13, J. Rubi No.2, Aldborough 1-2 - 6 - VI	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009161	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	82.4	up to 2900kPa	31
Feb	70.3	up to 2900kPa	28
Mar	78.4	up to 2900kPa	31
April	80.0	up to 2900kPa	30
May	70.0	up to 2900kPa	31
June	67.0	up to 2900kPa	30
July	74.8	up to 2900kPa	31
Aug	50.5	up to 2900kPa	23
Sep	45.2	up to 2900kPa	23
Oct	61.1	up to 2900kPa	31
Nov	50.3	up to 2900kPa	30
Dec	54.4	up to 2900kPa	31
Total	784.5		350.00

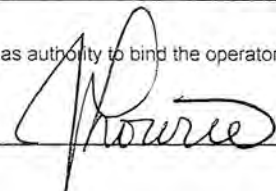
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

 Title

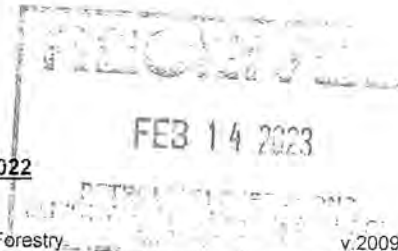


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dominion Gas No.17, J.Rubi No.4, (9-4)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 6 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009160	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	60.9	up to 2900kPa	31
Feb	52.0	up to 2900kPa	28
Mar	58.0	up to 2900kPa	31
April	59.2	up to 2900kPa	30
May	51.7	up to 2900kPa	31
June	49.5	up to 2900kPa	30
July	55.3	up to 2900kPa	31
Aug	37.3	up to 2900kPa	23
Sep	33.4	up to 2900kPa	23
Oct	45.1	up to 2900kPa	31
Nov	37.2	up to 2900kPa	30
Dec	40.2	up to 2900kPa	31
Total	579.9		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022

FEB 14 2023

Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No.23, McMillan No.6, (M-6)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009270	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

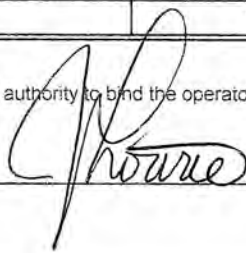
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	173.7	up to 2900kPa	31
Feb	154.8	up to 2900kPa	28
Mar	149.8	up to 2900kPa	31
April	129.3	up to 2900kPa	30
May	160.2	up to 2900kPa	31
June	136.4	up to 2900kPa	30
July	182.4	up to 2900kPa	31
Aug	99.5	up to 2900kPa	23
Sep	96.3	up to 2900kPa	23
Oct	119.3	up to 2900kPa	31
Nov	120.5	up to 2900kPa	30
Dec	178.4	up to 2900kPa	31
Total	1700.5		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

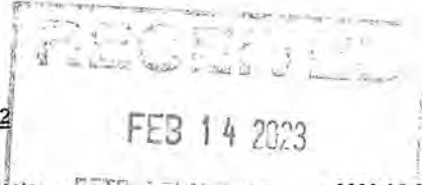

 Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry, 2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No.10, McMillan #14, (M-14)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000953	Injection Formation: Columbus
Well Status - Mode*: Sus	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0		
Feb	0		
Mar	0		
April	0		
May	0		
June	0		
July	0		
Aug	0		
Sep	0		
Oct	0		
Nov	0		
Dec	0		
Total	0.0		0.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

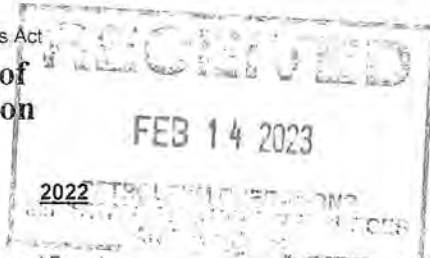
Signature
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 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No.32, K. McMillan No. 21, (M-21)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001072	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

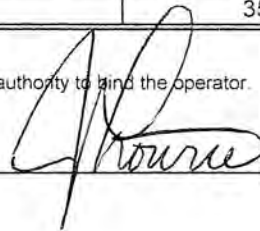
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	217.1	up to 2900kPa	31
Feb	193.4	up to 2900kPa	28
Mar	187.2	up to 2900kPa	31
April	161.6	up to 2900kPa	30
May	200.3	up to 2900kPa	31
June	170.5	up to 2900kPa	30
July	228.0	up to 2900kPa	31
Aug	124.4	up to 2900kPa	23
Sep	120.4	up to 2900kPa	23
Oct	149.1	up to 2900kPa	31
Nov	150.6	up to 2900kPa	30
Dec	223.0	up to 2900kPa	31
Total	2125.6		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)


 Signature
 President
 Title

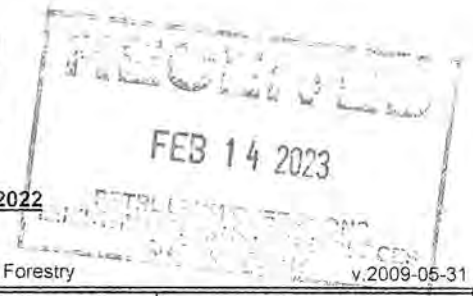


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 35, McMillan #25. (M-25)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001140	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	211.7	up to 2900kPa	31
Feb	188.6	up to 2900kPa	28
Mar	182.5	up to 2900kPa	31
April	157.6	up to 2900kPa	30
May	195.3	up to 2900kPa	31
June	166.2	up to 2900kPa	30
July	222.3	up to 2900kPa	31
Aug	121.3	up to 2900kPa	23
Sep	117.4	up to 2900kPa	23
Oct	145.4	up to 2900kPa	31
Nov	146.9	up to 2900kPa	30
Dec	217.4	up to 2900kPa	31
Total	2072.5		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022

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Form 6

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

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All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin No. 36, McMillan #26, Aldborough 2-6 - 4 - V	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001144	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

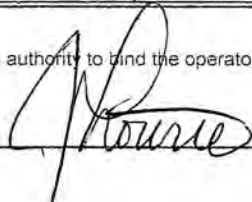
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	569.9	up to 2900kPa	31
Feb	507.8	up to 2900kPa	28
Mar	491.4	up to 2900kPa	31
April	424.3	up to 2900kPa	30
May	525.7	up to 2900kPa	31
June	447.5	up to 2900kPa	30
July	598.5	up to 2900kPa	31
Aug	326.5	up to 2900kPa	23
Sep	316.0	up to 2900kPa	23
Oct	391.4	up to 2900kPa	31
Nov	395.4	up to 2900kPa	30
Dec	585.2	up to 2900kPa	31
Total	5579.8		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of
 Monthly Injection**



For the Year

2022

Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. 37, K. McMillan #27, (M-27)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001149	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	43.4	up to 2900kPa	31
Feb	38.7	up to 2900kPa	28
Mar	37.4	up to 2900kPa	31
April	32.3	up to 2900kPa	30
May	40.1	up to 2900kPa	31
June	34.1	up to 2900kPa	30
July	45.6	up to 2900kPa	31
Aug	24.9	up to 2900kPa	23
Sep	24.1	up to 2900kPa	23
Oct	29.8	up to 2900kPa	31
Nov	30.1	up to 2900kPa	30
Dec	44.6	up to 2900kPa	31
Total	425.1		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 38, McMillan #28, (M-28)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001301	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	119.4	up to 2900kPa	31
Feb	106.4	up to 2900kPa	28
Mar	103.0	up to 2900kPa	31
April	88.9	up to 2900kPa	30
May	110.1	up to 2900kPa	31
June	93.8	up to 2900kPa	30
July	125.4	up to 2900kPa	31
Aug	68.4	up to 2900kPa	23
Sep	66.2	up to 2900kPa	23
Oct	82.0	up to 2900kPa	31
Nov	82.8	up to 2900kPa	30
Dec	122.6	up to 2900kPa	31
Total	1169.1		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title

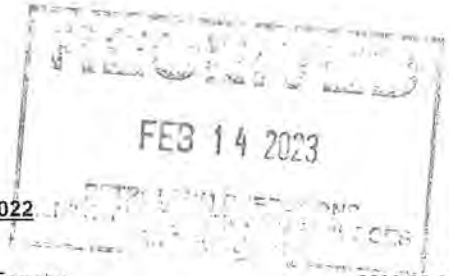


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



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Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pat. No. 39, McMillan #29.(M-29)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001302	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	417.9	up to 2900kPa	31
Feb	372.4	up to 2900kPa	28
Mar	360.4	up to 2900kPa	31
April	311.2	up to 2900kPa	30
May	385.5	up to 2900kPa	31
June	328.2	up to 2900kPa	30
July	438.9	up to 2900kPa	31
Aug	239.5	up to 2900kPa	23
Sep	231.8	up to 2900kPa	23
Oct	287.0	up to 2900kPa	31
Nov	289.9	up to 2900kPa	30
Dec	429.2	up to 2900kPa	31
Total	4091.9		350.00

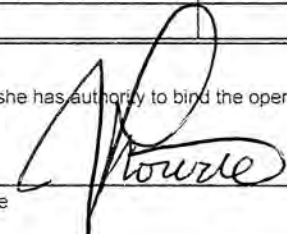
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature
 President

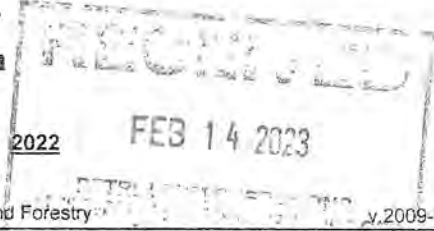
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year



2022

Form 6

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2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No. 10, J. Braddon No. 3, (B-3)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009274	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	179.1	up to 2900kPa	31
Feb	159.6	up to 2900kPa	28
Mar	154.5	up to 2900kPa	31
April	133.4	up to 2900kPa	30
May	165.2	up to 2900kPa	31
June	140.7	up to 2900kPa	30
July	188.1	up to 2900kPa	31
Aug	102.6	up to 2900kPa	23
Sep	99.3	up to 2900kPa	23
Oct	123.0	up to 2900kPa	31
Nov	124.3	up to 2900kPa	30
Dec	183.9	up to 2900kPa	31
Total	1753.7		350.00

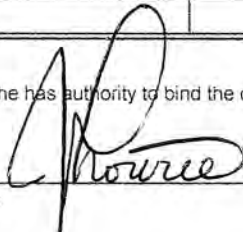
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature
 President

 Title

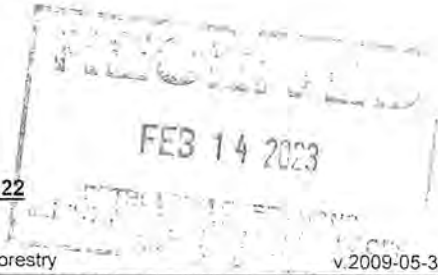


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

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v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Aldborough No. 12, J. Braddon No. 5, (B-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009276	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

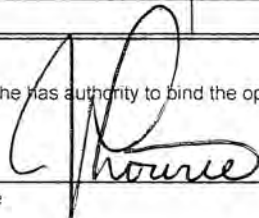
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	423.4	up to 2900kPa	31
Feb	377.2	up to 2900kPa	28
Mar	365.1	up to 2900kPa	31
April	315.2	up to 2900kPa	30
May	390.5	up to 2900kPa	31
June	332.5	up to 2900kPa	30
July	444.6	up to 2900kPa	31
Aug	242.6	up to 2900kPa	23
Sep	234.8	up to 2900kPa	23
Oct	290.8	up to 2900kPa	31
Nov	293.7	up to 2900kPa	30
Dec	434.8	up to 2900kPa	31
Total	4145.0		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

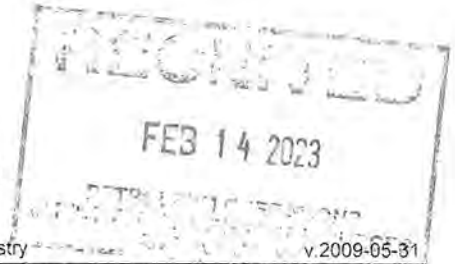

 Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 24, J. Braddon #27, (B-27)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T000978	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	439.7	up to 2900kPa	31
Feb	391.7	up to 2900kPa	28
Mar	379.1	up to 2900kPa	31
April	327.3	up to 2900kPa	30
May	405.5	up to 2900kPa	31
June	345.2	up to 2900kPa	30
July	461.7	up to 2900kPa	31
Aug	251.9	up to 2900kPa	23
Sep	243.8	up to 2900kPa	23
Oct	302.0	up to 2900kPa	31
Nov	305.0	up to 2900kPa	30
Dec	451.5	up to 2900kPa	31
Total	4304.4		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature
 President

 Title

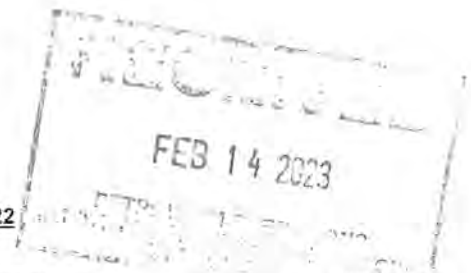


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 29, J. Braddon No. 29, (B-29)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession V	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001075	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	276.8	up to 2900kPa	31
Feb	246.6	up to 2900kPa	28
Mar	238.7	up to 2900kPa	31
April	206.1	up to 2900kPa	30
May	255.3	up to 2900kPa	31
June	217.4	up to 2900kPa	30
July	290.7	up to 2900kPa	31
Aug	158.6	up to 2900kPa	23
Sep	153.5	up to 2900kPa	23
Oct	190.1	up to 2900kPa	31
Nov	192.0	up to 2900kPa	30
Dec	284.3	up to 2900kPa	31
Total	2710.2		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

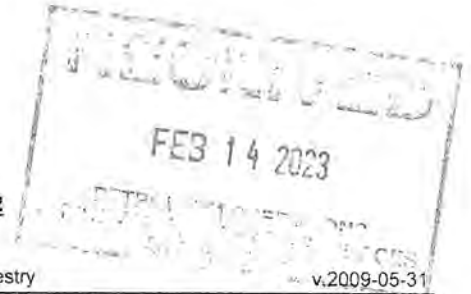
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Pet. No. 44, A. Colthart No.7, (C-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001508	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

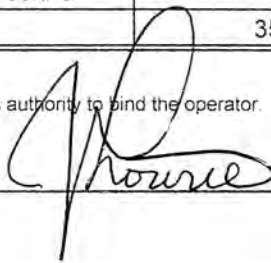
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	54.3	up to 2900kPa	31
Feb	48.4	up to 2900kPa	28
Mar	46.8	up to 2900kPa	31
April	40.4	up to 2900kPa	30
May	50.1	up to 2900kPa	31
June	42.6	up to 2900kPa	30
July	57.0	up to 2900kPa	31
Aug	31.1	up to 2900kPa	23
Sep	30.1	up to 2900kPa	23
Oct	37.3	up to 2900kPa	31
Nov	37.7	up to 2900kPa	30
Dec	55.7	up to 2900kPa	31
Total	531.4		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)


 Signature
 President
 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Elgin Petroleum 47 Colthart No. 10, (C-10)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 4 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T001752	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

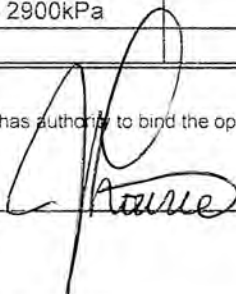
* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	97.7	up to 2900kPa	31
Feb	87.0	up to 2900kPa	28
Mar	84.2	up to 2900kPa	31
April	72.7	up to 2900kPa	30
May	90.1	up to 2900kPa	31
June	76.7	up to 2900kPa	30
July	102.6	up to 2900kPa	31
Aug	56.0	up to 2900kPa	23
Sep	54.2	up to 2900kPa	23
Oct	67.1	up to 2900kPa	31
Nov	67.8	up to 2900kPa	30
Dec	100.3	up to 2900kPa	31
Total	956.5		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)


 Signature
 President
 Title

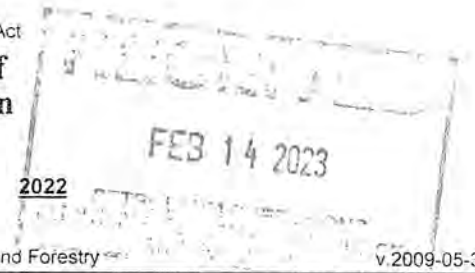


Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dominion No P8, F. Purcell No.5, (P-5)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009258	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	43.4	up to 2900kPa	31
Feb	38.7	up to 2900kPa	28
Mar	37.4	up to 2900kPa	31
April	32.3	up to 2900kPa	30
May	40.1	up to 2900kPa	31
June	34.1	up to 2900kPa	30
July	45.6	up to 2900kPa	31
Aug	24.9	up to 2900kPa	23
Sep	24.1	up to 2900kPa	23
Oct	29.8	up to 2900kPa	31
Nov	30.1	up to 2900kPa	30
Dec	44.6	up to 2900kPa	31
Total	425.1		350.00

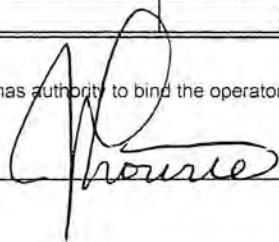
The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

 Name (print)
 Lagasco Inc.

 Company
 13/02/2023

 Date (day/month/year)



 Signature

 President

 Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection

For the Year

2022



Form 6

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator: Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address: 2807 Woodhull Rd, London, ON, N6K 4S4		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Dominion No. P10, Purcell No. 7, (P-7)	Source Pool: Rodney pool, Glacial till
Township: Aldborough	Source Formation: Columbus, Glacial till
Lot 5 Concession VI	Injection Fluid Type: Produced and fresh water
Well Licence No.: T009260	Injection Formation: Columbus
Well Status - Mode*: Active	Injection Pool: Rodney Unit
Injection Permit No. 19-1	

* As of Dec. 31 - active, suspended, abandoned, potential

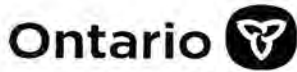
Description of fluid treatment prior to injection: Filtered

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	43.4	up to 2900kPa	31
Feb	38.7	up to 2900kPa	28
Mar	37.4	up to 2900kPa	31
April	32.3	up to 2900kPa	30
May	40.1	up to 2900kPa	31
June	34.1	up to 2900kPa	30
July	45.6	up to 2900kPa	31
Aug	24.9	up to 2900kPa	23
Sep	24.1	up to 2900kPa	23
Oct	29.8	up to 2900kPa	31
Nov	30.1	up to 2900kPa	30
Dec	44.6	up to 2900kPa	31
Total	425.1		350.00

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie
 Name (print)
 Lagasco Inc.
 Company
 13/02/2023
 Date (day/month/year)

Signature
 President
 Title



Oil, Gas and Salt Resources Act
**Annual Report of Monthly Injection
 for Secondary Recovery**

For the Year 2022



Form 6

To the Minister of Natural Resources and Forestry

The undersigned operator submits information under section 13.12 of the Provincial Operating Standards

Operator:	PINTAIL PRODUCTION INC.	Tel #:	519-359-9804
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This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Licence:	T005393	Well Name:	Bluewater True Fitzgerald
Injection Permit Number:		Source Pool:	Plympton 5-19-VI Pool
Injection Pool	Plympton 5-19-VI Pool	Injection Formation:	Guelph
Primary Fluid Source:	Guelph	Primary Source Formation:	Guelph
Primary Injection Fluid Type:	Brine		

Description of fluid treatment prior to injection
N/A

Month	Days on Injection	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Injection Rate (m ³ /day)
Jan	0	0	0	0
Feb	0	0	0	0
Mar	0	0	0	0
Apr	0	0	0	0
May	0	0	0	0
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Oct	0	0	0	0
Nov	0	0	0	0
Dec	0	0	0	0
Total				

The information on this form shall be held confidential for one year after the date of receipt by the ministry, as per section 21 (5) of Ontario Regulation 245/97.

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Terry Marsh

Name (print)
 Pintail Production Inc.

Company
 14/02/2023

Date (dd/mm/yyyy)



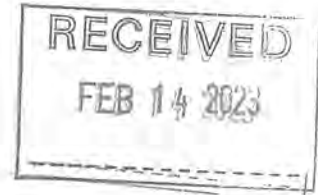
Signature
 President

Title



Oil, Gas and Salt Resources Act

Annual Report of Monthly Injection



For the Year

2022

Form 6

To the Minister of Natural Resources

v.2009-05-31

Operator: Roth & Roth Limited	Tel. # 519-902-1402	Fax #
Address 1402 Lakeshore Road, Sarnia, ON, N7S 2M1		

This form only applies to fluid injection for secondary recovery.

All injection wells must be reported and all injection must be reported. If space is insufficient attach additional forms.

Well Name: Roth & Roth #4: Enniskillen 2-31-XIV	Source Pool: Ballast brine
Township: Enniskillen	Source Formation: ballast brine
Lot 31 Concession XIV	Injection Fluid Type: ballast brine
Well Licence No.: T008571	Injection Formation: Guelph
Well Status - Mode*: WI-Active	Injection Pool: Wanstead Pool
Injection Permit No. 2020-01	

* As of Dec. 31 - active, suspended, abandoned, potential

Description of fluid treatment prior to injection
Ballast brine and Wanstead produced brine metered prior to entering common tank upstream of water injection.
No Wanstead brine produced from the oilwells this year.

Month	Volume Injected (m ³)	Average Daily Injection Pressure (kPag at wellhead)	Days on Injection
Jan	0.0		0
Feb	283.9	on vacuum	28
Mar	0.0		0
April	0.0		0
May	0.0		0
June	0.0		0
July	865.8	on vacuum	31
Aug	0.0		0
Sep	0.0		0
Oct	0.0		0
Nov	0.0		0
Dec	0.0		0
Total	1149.7		59

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

John Cowan

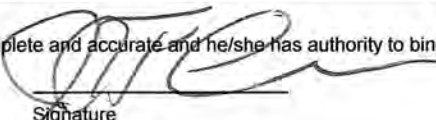
Name (print)

Roth & Roth Limited

Company

02/15/2023

Date (day/month/year)



Signature
President
Title

