



Oil, Gas and Salt Resources Act  
**Annual Subsurface**  
**Oil Field Fluid Disposal Report**

1-50 15 2024

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: 398311 Ontario Limited Tel #: 519-862-3061

Licence: <u>T007525</u>	Well Name: <u>Williams Disposal Enniskillen 4-2-9 XII</u>
Injection Permit No.: <u>n/a</u>	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	gravity	0	
Feb	0.00	gravity	0	
Mar	0.00	gravity	0	
Apr	0.00	gravity	0	
May	0.00	gravity	0	
Jun	0.00	gravity	0	
Jul	0.00	gravity	0	
Aug	0.00	gravity	0	
Sep	0.00	gravity	0	
Oct	0.00	gravity	0	
Nov	0.00	gravity	0	
Dec	0.00	gravity	0	
Total				

Cumulative volume disposed since the well was first activated: 2,425,304.00 m<sup>3</sup>

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Carol Watt  
Name (print)

*Carol Watt*  
Signature

398311 Ontario Limited  
Company

Authorized Representative  
Title

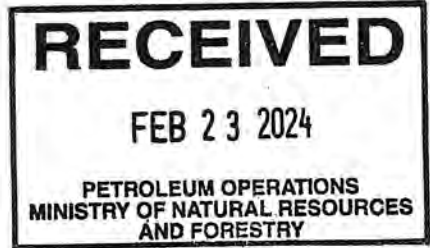
06/07/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface**  
**Oil Field Fluid Disposal Report**

For the Year 2023



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: ALLAN MORNINGSTAR LTD. Tel #: 519-437-7627

Licence: <u>NO.7604</u>	Well Name: <u>REDICK NO. 1 ENNISKILLEN 3-4 -17-II</u>
Injection Permit No.: <u>BD</u>	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>LUCAS</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>DETROIT RIVER</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	400.00	NA	31	
Feb	360.00	NA	28	
Mar	370.00	NA	31	
Apr	375.00	NA	30	
May	350.00	NA	31	
Jun	360.00	NA	30	
Jul	375.00	NA	31	
Aug	365.00	NA	31	
Sep	385.00	NA	30	
Oct	375.00	NA	31	
Nov	380.00	NA	30	
Dec	350.00	NA	31	
Total	4445.00		365.00	

Cumulative volume disposed since the well was first activated: 145,478.00 m<sup>3</sup>

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ALLAN MORNINGSTAR  
 Name (print)

Allen Morningstar  
 Signature

ALLAN MORNINGSTAR LTD  
 Company

Owner  
 Title

\_\_\_\_\_  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lonnie Barnes Tel #: 519-918-0100

Licence: <u>1007536</u>	Well Name: <u>Barnes Zone 7-7-VIII</u>
Injection Permit No.: <u>7536</u>	
Source Pool: <u>Bothwell-Thamesville Pool</u>	Source Formation: <u>Columbus</u>
Disposal Pool: <u>Bothwell-Thamesville Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2267.30	1447.38	31	
Feb	2200.94		28	
Mar	2046.10		31	
Apr	2282.31		30	
May	2245.18		31	
Jun	1145.50		30	
Jul	1145.50		31	
Aug	2144.06		31	
Sep	2270.46		30	
Oct	2291.00		31	
Nov	986.71		30	
Dec	986.71		31	
Total	22011.77		365.00	

Cumulative volume disposed since the well was first activated: 845,940.61 m<sup>3</sup>

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Donna Barnes  
Name (print)

*Donna Barnes*  
Signature

Barnes Bothwell  
Company

bookkeeper  
Title

22/01/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lonnie Barnes Tel #: 591-918-0100

Licence: <u>1007538</u>	Well Name: <u>Barnes Disposal Enniskillen 4-8-18-II</u>
Injection Permit No.: <u>7538</u>	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1175.54	0.00	31	
Feb	1104.34		28	
Mar	1155.99		31	
Apr	1071.76		30	
May	1182.44		31	
Jun	1156.17		30	
Jul	1169.33		31	
Aug	1187.73		31	
Sep	1177.10		30	
Oct	1176.23		31	
Nov	798.06		30	
Dec	801.56		31	
Total	13156.25		365.00	

Cumulative volume disposed since the well was first activated: 565,306.54 m<sup>3</sup>

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Donna Barnes  
 Name (print)

*Donna Barnes*  
 Signature

Barnes Oil Co.  
 Company

bookkeeper  
 Title

22/01/2024  
 Date (dd/mm/yyyy)





**DISPOSAL FLUID FROM OTHER OPERATORS  
2023**

<b>MONTH</b>	<b>DON KERSEY</b>	<b>MITCHELL BROS.</b>	<b>TOTALS</b>
JANUARY	302.82	108.43	411.25
FEBRUARY	302.82	97.72	400.54
MARCH	302.82	108.43	411.25
ARIL	302.82	104.93	407.75
MAY	302.82	108.43	411.25
JUNE	302.82	104.93	407.75
JULY	302.82	108.43	411.25
AUGUST	302.82	108.43	411.25
SEPTEMBER	302.82	104.93	407.75
OCTOBER	302.82	108.43	411.25
NOVEMBER	302.82	104.93	407.75
DECEMBER	302.82	108.43	411.25
<b>TOTALS</b>	<b>3633.84</b>	<b>1276.45</b>	<b>4910.29</b>





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For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Bothwell Pope Oil Inc Tel #: 519-784-4256

Licence: <u>7443</u>	Well Name: <u>Pope Disposal Well</u>
Injection Permit No.:	
Source Pool: <u>Bothwell-Thamesville Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Bothwell-Thamesville Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	122.00	vac	31	
Feb	110.00	vac	28	
Mar	120.00	vac	31	
Apr	121.00	vac	30	
May	122.00	vac	31	
Jun	120.00	vac	30	
Jul	120.00	vac	31	
Aug	119.00	vac	31	
Sep	122.00	vac	30	
Oct	120.00	vac	31	
Nov	118.00	vac	30	
Dec	121.00	vac	31	
Total	1435.00		365.00	

Cumulative volume disposed since the well was first activated: 42,051.79 m<sup>3</sup>

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Marcie Marsh  
Name (print)

Marcie Marsh  
Signature

Bothwell Pope Oil Inc  
Company

Operator/Owner  
Title

10/02/2024  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources

(S19)

(S19)

v.2009-05-31

Operator	CANFLOW ENVIRON. SERVICES	Tel. #	882-0231	Fax #	882-3420
Address	360 CENTRE STREET, PETROLIA ONTARIO, N0N 1R0				

Well Name	THOMPSON #1	Source Pool	CANFLOW PROPERTY
Township	ENHISKLUEN (PETROLIA)	Source Formation	
Lot	12	Concession	XII
Well Licence No.	0000 1696	Disposal Formation	PETROLIA RIVER ZONE
Well Status - Mode*	ACTIVE		

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes  No  If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	23,419	M3		
Cum. Total**				

\*\*Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

JAN KEGAN  
 Name (print)  
CANFLOW ENVIRON. SERVICES  
 Company  
JAN. 31 / 2024  
 Date (day/month/year)

[Signature]  
 Signature  
V.P. GEN. MGR. (SALES)  
 Title



# Log of Disposal Well Activity

Thompson Well # 1 ( T001696 )

Canflow Environmental Services Corp.  
4164 Discovery Line Road, Enniskillen -12-X11  
Petrolia, ON

⊕  
Rec'd  
Jan. 31 2024  
From  
JPK/T

Date of Disposal	Volume Discharged in M <sup>3</sup>
Jan. 31/23	2842.78
Feb. 29/23	2541.07
March 29/23	1805.89
April 30/23	925.07
May 31/23	1150.21
June 28/23	1050.31
July 31/23	956.67
Aug. 30/23	880.21
Sept. 30/23	2724.51
Oct. 31/23	2545.53
Nov 29/23	3138.86
Dec 31/23	2857.89
2023 TOTAL	Total 23419 m3







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For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

Licence: T010621	Well Name: Clearbeach Disposal#1, Sombra 3-9-V
Injection Permit No.: T010621	
Source Pool: Becher West Pool	Source Formation: Dundee
Disposal Pool: Becher West Pool	Disposal Formation: Detroit River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

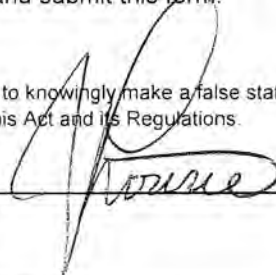
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	32.06	0.00	4	
Feb	48.76	0.00	4	
Mar	20.76	0.00	4	
Apr	59.47	0.00	5	
May	38.95	0.00	12	
Jun	55.49	0.00	6	
Jul	51.80	0.00	8	
Aug	86.36	0.00	17	
Sep	33.85	0.00	12	
Oct	59.00	0.00	14	
Nov	37.60	0.00	13	
Dec	69.40	0.00	11	
<b>Total</b>	<b>593.50</b>		<b>110</b>	

Cumulative volume disposed since the well was first activated: 14,086.44 m<sup>3</sup>

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Jane Lowrie  
Name (print)

  
Signature

Clearbeach Resources Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T012152</u>	Well Name: <u>Clearbeach et al #43, Dunwich 1-6-A-A</u>
Injection Permit No. <u>T012152</u>	
Source Pool: <u>Paton Pool</u>	Source Formation: <u>Cambrian</u>
Disposal Pool: <u>Dunwich 4-24-A Pool</u>	Disposal Formation: <u>Bass Islands</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

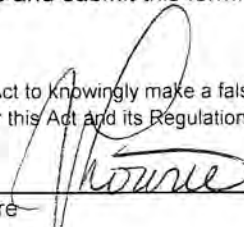
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	70.00	0.00	2	
Mar	5.30	0.00	2	
Apr	32.00	0.00	1	
May	82.00	0.00	4	
Jun	0.00	0.00	0	
Jul	12.00	0.00	1	
Aug	34.00	0.00	2	
Sep	367.00	0.00	13	
Oct	453.00	0.00	19	
Nov	716.00	0.00	27	
Dec	543.00	0.00	21	
Total	2314.30		92	

Cumulative volume disposed since the well was first activated: 12,018.05 m<sup>3</sup>

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Jane Lowrie  
Name (print)

  
Signature

Clearbeach Resources Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

Licence: T010690	Well Name: VRI #1 (Horiz.#1), Romney 2-23-V
Injection Permit No.: T010690	
Source Pool: Various Oilfield Brine	Source Formation: Trenton Group
Disposal Pool: Romney Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.


Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	251.00	0.00	8	
Feb	325.00	0.00	10	
Mar	304.00	0.00	8	
Apr	90.00	0.00	5	
May	90.00	0.00	2	
Jun	60.00	0.00	3	
Jul	317.00	0.00	15	
Aug	360.00	0.00	5	
Sep	162.00	0.00	5	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	1959.00		61	

Cumulative volume disposed since the well was first activated: 45,719.00 m<sup>3</sup>

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Jane Lowrie  
 Name (print)

  
 Signature

Clearbeach Resources Inc.  
 Company

President  
 Title

31/01/2024  
 Date (dd/mm/yyyy)





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For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v 2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

Licence: T001499	Well Name: Canadian Kewanee No.2
Injection Permit No.: T001499	
Source Pool: Rodney Pool - Unit 3	Source Formation: Columbus
Disposal Pool: Rodney Pool	Disposal Formation: Bass Island/Detroit River

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

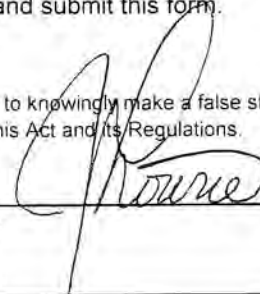
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	664.00	up to 1500kPa	26	
Feb	504.00	up to 1500kPa	24	
Mar	736.00	up to 1500kPa	30	
Apr	921.00	up to 1500kPa	30	
May	788.00	up to 1500kPa	29	
Jun	593.00	up to 1500kPa	27	
Jul	360.00	up to 1500kPa	18	
Aug	401.00	up to 1500kPa	30	
Sep	304.00	up to 1500kPa	29	
Oct	183.00	up to 1500kPa	21	
Nov	169.00	up to 1500kPa	23	
Dec	19.00	up to 1500kPa	2	
Total	5,642.00		289	

Cumulative volume disposed since the well was first activated: 474,326.01 m<sup>3</sup> (Since Jan 1, 2000)

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Jane Lowrie  
Name (print)

  
Signature

Clearbeach Resources Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)







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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Fairfield Oil Field Tel #: 403-915-8124

Licence: T007241	Well Name: Kodyen Disposal Zone 2-8-7-VIII
Injection Permit No.: 7241	
Source Pool: Bothwell Thamesville	Source Formation: Columbus
Disposal Pool: Bothwell Thamesville	Disposal Formation: Detroit River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.


Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	73.30	345.00	31	
Feb	73.30	345.00	28	
Mar	77.55	345.00	31	
Apr	77.55	345.00	30	
May	81.69	345.00	31	
Jun	81.69	345.00	30	
Jul	75.44	345.00	31	
Aug	75.44	345.00	31	
Sep	55.89	345.00	30	
Oct	55.89	345.00	31	
Nov	73.64	345.00	30	
Dec	73.64	345.00	31	
Total	875.02		365.00	

Cumulative volume disposed since the well was first activated: \_\_\_\_\_ m<sup>3</sup>

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Russ Shaw  
Name (print)

  
Signature

Fairfield Oil Field  
Company

Field Operations Supervisor  
Title

22/01/2024  
Date (dd/mm/yyyy)





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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: GEL Exploration Limited Tel #: 519-354-4755

Licence: T000186	Well Name: Imp#737-ImpHarSub#11 CoIS 8-81-FC
Injection Permit No.: n/a	
Source Pool: Colchester Pool	Source Formation: Black River Group
Disposal Pool: Colchester Pool	Disposal Formation: Guelph

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1638.48	700.00	31	most days on vacuum
Feb	1354.22	700.00	26	most days on vacuum
Mar	1555.00	700.00	29	most days on vacuum
Apr	1487.11	700.00	29	most days on vacuum
May	1637.68	700.00	31	most days on vacuum
Jun	1527.19	700.00	30	most days on vacuum
Jul	1394.11	700.00	28	most days on vacuum
Aug	1547.38	700.00	31	most days on vacuum
Sep	1531.33	700.00	30	most days on vacuum
Oct	1516.70	700.00	31	most days on vacuum
Nov	1624.97	700.00	30	most days on vacuum
Dec	1492.05	700.00	28	most days on vacuum
Total	18306.22		354.00	

Cumulative volume disposed since the well was first activated: 497,377.61 m<sup>3</sup>

**Authority: yes** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Monica Gaiswinkler Easton  
Name (print)

Monica Gaiswinkler Easton  
Signature

GEL Exploration Limited  
Company

President  
Title

05/02/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: K & W Drilling Ltd. Tel #: 519-918-0100

Licence: <u>T007319</u>	Well Name: <u>Ayrheart #1 Disposal</u>
Injection Permit No.: <u>7319</u>	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2354.22	0.00	31	
Feb	2281.24		28	
Mar	3491.56		31	
Apr	2327.16		30	
May	3465.32		31	
Jun	2303.38		30	
Jul	2327.16		31	
Aug	3480.90		31	
Sep	2318.14		30	
Oct	2302.56		31	
Nov	3506.32		30	
Dec	2348.48		31	
Total	32506.44		365.00	

Cumulative volume disposed since the well was first activated: 417,946.88 m<sup>3</sup>

**Authority:** I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

DONNA BARNES  
Name (print)

Donna Barnes  
Signature

K & W DRILLING LTD.  
Company

Bookeeper  
Title

29/01/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v 2009-05-31

Operator <u>Lagasco Inc.</u>	Tel. # <u>519-433-7710</u>	Fax # <u>519-433-7588</u>
Address <u>2807 Woodhull Rd, London, ON, N6K 4S4</u>		

Well Name <u>CCS #10 - McMillan #27, Aldborough 4-2 - 5 - V</u>	Source Pool <u>Rodney Unit</u>
Township <u>Aldborough</u>	Source Formation <u>Columbus</u>
Lot <u>5</u> Concession <u>V</u>	Disposal Formation <u>Bass Island/Detroit River</u>
Well Licence No. <u>T001311</u>	
Well Status - Mode* <u>Active</u>	

\* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators?    Yes    No     If yes, attached list of operators from whom fluids were accepted and quantity received per month on a separate sheet

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Injection	Comments - i. e. workovers, treatments, etc.
Jan	7,253.0	up to 600kPa	31	
Feb	8,873.0	up to 600kPa	28	
Mar	10,723.0	up to 600kPa	31	
April	9,903.0	up to 600kPa	30	
May	12,251.0	up to 600kPa	31	
June	9,125.0	up to 600kPa	30	
July	5,456.0	up to 600kPa	31	
Aug	10,503.0	up to 600kPa	31	
Sep	10,434.0	up to 600kPa	30	
Oct	9,416.0	up to 600kPa	31	
Nov	8,667.0	up to 600kPa	30	
Dec	8,385.0	up to 600kPa	31	
Total	110,989.0		365	
Cum Total**	2,834,192.0			

\*\* Cumulative Total since Jan 1, 2000

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

Signature

Lagasco Inc.

Company

President

Title

31/01/2024

Date (day/month/year)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006826	Well Name: Cons et al 33823, Mersea 1-12-A
Injection Permit No.: T006826	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Black River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	984.00	2800.00	31	
Feb	887.00	2800.00	27	
Mar	897.00	2800.00	31	
Apr	901.00	2800.00	30	
May	985.00	2800.00	31	
Jun	939.00	2800.00	30	
Jul	1,009.00	2800.00	31	
Aug	1,008.00	2800.00	31	
Sep	1,103.00	2800.00	30	
Oct	1,131.00	2800.00	31	
Nov	1,069.00	2800.00	30	
Dec	1,056.00	2800.00	31	
Total	11,969.00		364	

Cumulative volume disposed since the well was first activated 284,575.00 m<sup>3</sup>

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Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Jane Lowrie  
Name (print)

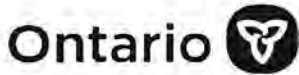
Signature

Lagasco Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v 2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006539	Well Name: Cons et al 33817, Mersea 3-13-A
Injection Permit No.: T006539	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Gasport

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	649.00	2800.00	31	
Feb	638.00	2800.00	27	
Mar	859.00	2800.00	31	
Apr	832.00	2800.00	30	
May	815.00	2800.00	31	
Jun	737.00	2800.00	30	
Jul	701.00	2800.00	31	
Aug	574.00	2800.00	31	
Sep	511.00	2800.00	30	
Oct	592.00	2800.00	31	
Nov	638.00	2800.00	30	
Dec	688.00	2800.00	31	
<b>Total</b>	<b>8,234.00</b>		<b>364</b>	

Cumulative volume disposed since the well was first activated: 935,018.00 m<sup>3</sup>

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Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T007201	Well Name: Cons et al 34335, Mersea 3-15-1
Injection Permit No.: T007201	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Black River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	253.00	100.00	8	
Feb	205.00	100.00	6	
Mar	152.00	100.00	5	
Apr	124.00	100.00	3	
May	99.00	100.00	4	
Jun	129.00	100.00	4	
Jul	110.00	100.00	3	
Aug	179.00	100.00	5	
Sep	111.00	100.00	3	
Oct	189.00	100.00	3	
Nov	130.00	100.00	30	
Dec	87.00	100.00	31	
Total	1,768.00		105	

Cumulative volume disposed since the well was first activated: 116,569.00 m<sup>3</sup>

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Jane Lowrie  
 Name (print)

Signature

Lagasco Inc.  
 Company

President  
 Title

31/01/2024  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v 2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006935	Well Name: Cons et al 34012, Mersea 6-23-VII
Injection Permit No.: T006935	
Source Pool: Goldsmith-Lakeshore Field	Source Formation: Trenton Group
Disposal Pool: Mersea 6-23-VII Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,248.00	2068.00	31	
Feb	1,951.00	2068.00	28	
Mar	2,599.00	2068.00	31	
Apr	2,583.00	2068.00	30	
May	2,530.00	2068.00	31	
Jun	2,360.00	2068.00	30	
Jul	2,076.00	2068.00	31	
Aug	2,477.00	2068.00	31	
Sep	2,878.00	2068.00	30	
Oct	2,621.00	2068.00	31	
Nov	2,636.00	2068.00	30	
Dec	2,578.00	2068.00	31	
Total	29,537.00		365	

Cumulative volume disposed since the well was first activated: 867,525.00 m<sup>3</sup>

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Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v 2021-01-27

The undersigned operator submits information under section 13 15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel # <u>519-433-7710</u>
-------------------------------	---------------------------

Licence: <u>T007421</u>	Well Name: <u>Cons et al 34352, Romney 2-15-III</u>
Injection Permit No.: <u>T007421</u>	
Source Pool: <u>Renwick Pool</u>	Source Formation: <u>Trenton Group</u>
Disposal Pool <u>Renwick Pool</u>	Disposal Formation: <u>Black River Group</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

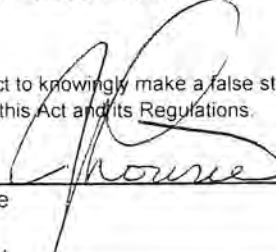
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6,823.00	3450.00	31	
Feb	5,693.00	3450.00	28	
Mar	6,129.00	3450.00	31	
Apr	5,712.00	3450.00	30	
May	5,713.00	3450.00	31	
Jun	4,581.00	3450.00	30	
Jul	5,153.00	3450.00	31	
Aug	5,678.00	3450.00	31	
Sep	5,288.00	3450.00	30	
Oct	5,130.00	3450.00	31	
Nov	5,602.00	3450.00	30	
Dec	6,261.00	3450.00	31	
Total	67,763.00		365	

Cumulative volume disposed since the well was first activated: 2,096,020.00 m<sup>3</sup>

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Jane Lowrie  
 Name (print)

  
 Signature

Lagasco Inc.  
 Company

President  
 Title

31/01/2024  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T007960</u>	Well Name: <u>PPC Rochester #5, Rochester 4-10-I EBR</u>
Injection Permit No. <u>T007960</u>	
Source Pool: <u>Rochester Pool</u>	Source Formation: <u>Trenton/Black River Group</u>
Disposal Pool: <u>Rochester Pool</u>	Disposal Formation: <u>Sherman Fall</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc
Jan	0.00	0.00	0	
Feb	0.00	0.00	0	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	0.00		0	

Cumulative volume disposed since the well was first activated: 34,661.00 m<sup>3</sup>

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Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T007944	Well Name: PPC Rochester #2, Rochester 7-16-IEBR
Injection Permit No.: T007944	
Source Pool: Rochester Pool	Source Formation: Trenton/Black River Group
Disposal Pool: Rochester 1-17-II EBR Pool	Disposal Formation: Sherman Fall

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	978.00	300.00	31	
Feb	943.00	300.00	28	
Mar	998.00	300.00	31	
Apr	963.00	300.00	30	
May	1,182.00	300.00	31	
Jun	1,019.00	300.00	30	
Jul	1,505.00	300.00	31	
Aug	817.00	300.00	31	
Sep	1,148.00	300.00	30	
Oct	925.00	300.00	31	
Nov	817.00	300.00	30	
Dec	982.00	300.00	31	
Total	12,277.00		365	

Cumulative volume disposed since the well was first activated: 140,840.00 m<sup>3</sup>

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Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v 2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T008230	Well Name: Howard 1-96-STR BF
Injection Permit No.: T008230	
Source Pool: Oilfield Brine	Source Formation: Salina Group
Disposal Pool: Howard 1-96-STR BF	Disposal Formation: Cambrian

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	38.62	3469.50	9	
Feb	29.82	3558.00	5	
Mar	332.71	3543.94	16	
Apr	247.51	3713.60	16	
May	61.60	3277.43	7	
Jun	540.88	3654.62	26	
Jul	741.68	3624.75	28	
Aug	800.65	3699.87	27	
Sep	308.30	3596.80	22	
Oct	59.37	2729.75	10	
Nov	146.67	3400.00	17	
Dec	48.10	3621.25	4	
<b>Total</b>	<b>3,355.91</b>		<b>187</b>	

Cumulative volume disposed since the well was first activated: 252,667.51 m3

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Jane Lowrie  
Name (print)

Signature

Lagasco Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T010456</u>	Well Name: <u>TLM (Disposal #1) Malahide 5-27-I</u>
Injection Permit No.: <u>T010456</u>	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Malahide 5-27-I</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	147.02	2956.22	18	
Feb	92.42	2386.25	20	
Mar	88.54	2580.20	15	
Apr	295.04	3242.88	16	
May	103.56	3609.57	7	
Jun	72.08	3009.00	8	
Jul	93.69	3051.18	17	
Aug	223.95	4544.36	23	
Sep	249.54	5601.19	15	
Oct	197.30	4387.76	17	
Nov	216.98	2796.44	16	
Dec	135.17	5158.80	10	
Total	1,915.29		182	

Cumulative volume disposed since the well was first activated: 169,812.07 **m3**

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Jane Lowrie  
Name (print)

  
Signature

Lagasco Inc.  
Company

President  
Title

31/01/2024  
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v 2021-01-27

The undersigned operator submits information under section 13 15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T006984</u>	Well Name: <u>Consumers' 34047, Southwold-C-Plan #39</u>
Injection Permit No.: <u>T006984</u>	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Southwold C-FRSLR</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	403.44	5.00	9	
Feb	201.74	5.00	6	
Mar	205.62	5.00	7	
Apr	251.54	5.00	6	
May	86.91	5.00	6	
Jun	33.63	5.00	4	
Jul	59.16	5.00	5	
Aug	83.04	5.00	5	
Sep	61.32	5.00	4	
Oct	2.10	5.00	3	
Nov	32.31	5.00	4	
Dec	6.83	5.00	3	
<b>Total</b>	<b>1,427.64</b>		<b>62</b>	

Cumulative volume disposed since the well was first activated: 130,811.15 **m3**

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Jane Lowrie

Name (print)

Signature

Lagasco Inc.

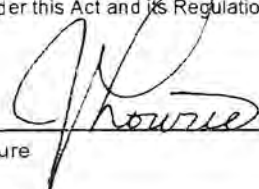
Company

President

Title

31/01/2024

Date (dd/mm/yyyy)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION Tel #: 519-882-0897

Licence: T007510	Well Name: P.D.F. #1
Injection Permit No.:	
Source Pool: Petrolia	Source Formation: Detroit River Group
Disposal Pool: Petrolia	Disposal Formation: Detroit River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3193.00	0.00	31	
Feb	2884.00	0.00	28	
Mar	3193.00	0.00	31	
Apr	3090.00	0.00	30	
May	3193.00	0.00	31	
Jun	3090.00	0.00	30	
Jul	3193.00	0.00	31	
Aug	3193.00	0.00	31	
Sep	3090.00	0.00	30	
Oct	3193.00	0.00	31	
Nov	3090.00	0.00	30	
Dec	3193.00	0.00	31	
Total	37595.00		365.00	

Cumulative volume disposed since the well was first activated: 1,491,639.00 m<sup>3</sup>

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Liz Welsh  
Name (print)

Liz Welsh  
Signature

Petrolia Discovery  
Company

Chairperson  
Title

02/14/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION Tel #: 519-882-0897

Licence: <u>T009788</u>	Well Name: <u>BD #2</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Detroit River Group</u>
Disposal Pool: <u>Petrolia</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1705.00	0.00	31	
Feb	1540.00	0.00	28	
Mar	1705.00	0.00	31	
Apr	1650.00	0.00	30	
May	1705.00	0.00	31	
Jun	1650.00	0.00	30	
Jul	1705.00	0.00	31	
Aug	1705.00	0.00	31	
Sep	1650.00	0.00	30	
Oct	1705.00	0.00	31	
Nov	1650.00	0.00	30	
Dec	1705.00	0.00	31	
Total	20075.00		365.00	

Cumulative volume disposed since the well was first activated: 138,612.00 m<sup>3</sup>

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Liz Welsh  
Name (print)

Liz Welsh  
Signature

Petrolia Discovery Foundation Inc  
Company

Chairperson  
Title

02/14/2024  
Date (dd/mm/yyyy)







Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: S.T. RANDALL Tel#: 519 3835419

Licence: <u>TOO 6973</u>	Well Name: <u>C.R. DISPOSAL</u>
Injection Permit No.: <u>N/A</u>	
Source Pool: <u>PETROLIA</u>	Source Formation: <u>DEVONIAN</u>
Disposal Pool: <u>DETROIT</u>	Disposal Formation: <u>DETROIT</u>

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>405.2</u>	<u>0</u>	<u>31</u>	
Feb	<u>368.6</u>	<u>0</u>	<u>28</u>	
Mar	<u>405.2</u>	<u>0</u>	<u>31</u>	
Apr	<u>392.1</u>	<u>0</u>	<u>30</u>	
May	<u>405.2</u>	<u>0</u>	<u>31</u>	
Jun	<u>392.1</u>	<u>0</u>	<u>30</u>	
Jul	<u>405.2</u>	<u>0</u>	<u>31</u>	
Aug	<u>405.2</u>	<u>0</u>	<u>31</u>	
Sep	<u>405.2</u>	<u>0</u>	<u>30</u>	
Oct	<u>405.2</u>	<u>0</u>	<u>31</u>	
Nov	<u>392.1</u>	<u>0</u>	<u>30</u>	
Dec	<u>405.2</u>	<u>0</u>	<u>31</u>	
Total	<u>4,786.5</u>		<u>365</u>	

Cumulative volume disposed since the well was first activated: 110,267.4 m<sup>3</sup>

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STEVE RANDALL  
 Name (print)

[Signature]  
 Signature

S.T. RANDALL  
 Company

OWNER/ OPERATOR  
 Title

08/02/2024  
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2023

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: S&S Energy Resources Inc. Tel #: 519-359-0749

Licence: <u>T006275</u>	Well Name: <u>BCR#1</u>
Injection Permit No.:	
Source Pool: <u>Petrolia Pool</u>	Source Formation:
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation:

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3579.00		31	
Feb	2285.00		28	
Mar	2285.00		31	
Apr	1060.00		30	
May	3580.00		31	
Jun	3610.00		30	
Jul	1591.00		31	
Aug	3605.00		31	
Sep	1591.00		30	
Oct	1591.00		31	
Nov	2386.00		30	
Dec	2285.00		31	
Total	29448.00		365.00	

Cumulative volume disposed since the well was first activated: 29,448.00 m<sup>3</sup>

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John-Paul Swayze  
Name (print)

Signature

S&S Energy Resources Inc.  
Company

Owner  
Title

13/02/2024  
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act  
**Annual Subsurface  
 Oil Field Fluid Disposal Report**

For the Year 2023

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27  
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Sylab Inc Tel #: 519-312-6974

Licence:	T007549	Well Name:	Sylab #1
Injection Permit No.:			
Source Pool: Petrolia		Source Formation:	Detroit River Group
Disposal Pool: Petrolia		Disposal Formation:	Detroit River Group

Fluid accepted from other operators?  Yes  No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m <sup>3</sup> )	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2407.00	379.00	31	
Feb	2173.00	379.00	28	
Mar	2407.00	379.00	31	
Apr	2329.00	379.00	30	
May	2407.00	379.00	31	
Jun	2329.00	379.00	30	
Jul	2407.00	379.00	31	
Aug	2407.00	379.00	31	
Sep	2329.00	379.00	30	
Oct	2407.00	379.00	31	
Nov	2329.00	379.00	30	
Dec	2407.00	379.00	31	
Total	28338.00		365.00	

Cumulative volume disposed since the well was first activated: 646,908.00 m<sup>3</sup>

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Trevor Brand  
 Name (print)

Trevor Brand  
 Signature

Sylab Inc.  
 Company

President / Operator  
 Title

12/02/2023  
 Date (dd/mm/yyyy)

