

Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator:	398311 Ontario Limited	Tel #:	519-862-3061
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Licence:	T007525	Well Name:	Williams Disposal Enniskillen 4-2-9 XII
Injection Permit No.:	n/a		
Source Pool:	Petrolia Pool	Source Formation:	Devonian
Disposal Pool:	Petrolia Pool	Disposal Formation:	Detroit River

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1705.00	gravity	31	
Feb	1595.00	gravity	28	
Mar	1705.00	gravity	31	
Apr	0.00	gravity	0	
May	0.00	gravity	0	
Jun	0.00	gravity	0	
Jul	0.00	gravity	0	
Aug	0.00	gravity	0	
Sep	0.00	gravity	0	
Oct	0.00	gravity	0	
Nov	0.00	gravity	0	
Dec	0.00	gravity	0	
Total	5005.00		90.00	

Cumulative volume disposed since the well was first activated: 2,425,304.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Carol Watt
Name (print)

Signature

398311 Ontario Limited
Company

Authorized Representative
Title

02/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: 625052 Ontario Inc Tel #: 519-882-2408

Licence: <u>T007397</u>	Well Name: <u>Stevenson Disposal #2</u>
Injection Permit No.: <u>7397</u>	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Lucas</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2190.00		31	- Well is visually inspected twice
Feb	1989.00		28	per week.
Mar	2190.00		31	
Apr	2130.00		30	- April 5th. Pressure tested
May	2190.00		31	annulus for 15 minutes at 15 psi.
Jun	2130.00		30	Annulus held pressure and no
Jul	2190.00		31	leaks found.
Aug	2190.00		31	
Sep	2130.00		30	- Oct 11th. Pressure tested
Oct	2190.00		31	annulus for 15 minutes at 15 psi.
Nov	2130.00		30	Annulus held pressure and no
Dec	2190.00		31	leaks found.
Total	25839.00		365.00	

Cumulative volume disposed since the well was first activated: 649,342.00 m³

Authority: X I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Matthew Munro
Name (print)

Signature

625052 Ontario Inc
Company

Owner/Operator
Title

23/01/2023
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: ALLAN MORNINGSTAR LTD. Tel #: 519-437-7627

Licence: <u>NO.7604</u>	Well Name: <u>REDICK NO. 1 ENNISKILLEN 3-4 -17-II</u>
Injection Permit No.: <u>BD</u>	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>LUCAS</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>DETROIT RIVER</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	360.00	NA	31	
Feb	380.00	NA	28	
Mar	350.00	NA	31	
Apr	400.00	NA	30	
May	375.00	NA	31	
Jun	310.00	NA	30	
Jul	350.00	NA	31	
Aug	375.00	NA	31	
Sep	385.00	NA	30	
Oct	400.00	NA	31	
Nov	375.00	NA	30	
Dec	350.00	NA	31	
Total	4410.00		365.00	

Cumulative volume disposed since the well was first activated: 145,478.00 m³

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ALLAN MORNINGSTAR
 Name (print)

Alan Morningstar
 Signature

ALL MORNINGSTAR LTD
 Company

PRESIDENT
 Title

05 02 2023
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lonnie Barnes Tel #: 519-918-0100

Licence: <u>1007536</u>	Well Name: <u>Barnes Zone 7-7-VIII</u>
Injection Permit No.: <u>7536</u>	
Source Pool: <u>Bothwell-Thamesville Pool</u>	Source Formation: <u>Columbus</u>
Disposal Pool: <u>Bothwell-Thamesville Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2200.15	1447.38	31	
Feb	2266.51		28	
Mar	2288.63		31	
Apr	2143.27		30	
May	2100.61		31	
Jun	1173.15		30	
Jul	1173.94		31	
Aug	1521.54		31	
Sep	1521.54		30	
Oct	2411.87		31	
Nov	2294.95		30	
Dec	2284.68		31	
Total	23380.84		365.00	

Cumulative volume disposed since the well was first activated: 823,928.84 m³

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Donna Barnes
Name (print)

Donna Barnes
Signature

Barnes Bothwell
Company

bookkeeper
Title

23/01/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lonnie Barnes Tel #: 591-918-0100

Licence: <u>1007538</u>	Well Name: <u>Barnes Disposal Enniskillen 4-8-18-II</u>
Injection Permit No.: <u>7538</u>	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1175.25	0.00	31	
Feb	1033.54		28	
Mar	1180.25		31	
Apr	1178.75		30	
May	1189.25		31	
Jun	1079.75		30	
Jul	1046.25		31	
Aug	1226.25		31	
Sep	1239.75		30	
Oct	1219.25		31	
Nov	1176.75		30	
Dec	1195.25		31	
Total	13940.29		365.00	

Cumulative volume disposed since the well was first activated: 552,150.29 m³

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Donna Barnes
 Name (print)


 Signature

Barnes Oil Co.
 Company

bookkeeper
 Title

23/01/2023
 Date (dd/mm/yyyy)

DISPOSAL FLUID FROM OTHER OPERATORS
2022

MONTH	DON KERSEY	MITCHELL BROS.	TOTALS
JANUARY	302.82	108.43	411.25
FEBRUARY	302.82	97.72	400.54
MARCH	302.82	108.43	411.25
ARIL	302.82	104.93	407.75
MAY	302.82	108.43	411.25
JUNE	302.82	104.93	407.75
JULY	302.82	108.43	411.25
AUGUST	302.82	108.43	411.25
SEPTEMBER	302.82	104.93	407.75
OCTOBER	302.82	108.43	411.25
NOVEMBER	302.82	104.93	407.75
DECEMBER	302.82	108.43	411.25
TOTALS	3633.84	1276.45	4910.29



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Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Bothwell Pope Oil Inc Tel #: 519-784-4256

Licence: <u>7443</u>	Well Name: <u>Pope Disposal Well</u>
Injection Permit No.:	
Source Pool: <u>Bothwell-Thamesville Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Bothwell-Thamesville Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	121.00	vac	31	
Feb	106.00	vac	28	
Mar	118.00	vac	31	
Apr	121.00	vac	30	
May	120.00	vac	31	
Jun	123.00	vac	30	
Jul	118.00	vac	31	
Aug	119.00	vac	31	
Sep	120.00	vac	30	
Oct	121.00	vac	31	
Nov	122.00	vac	30	
Dec	119.00	vac	31	
Total	1428.00		365.00	

Cumulative volume disposed since the well was first activated: 40,616.79 m³

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Marcie Marsh
Name (print)

Marcie Marsh
Signature

Bothwell Pope Oil Inc
Company

Operator/Owner
Title

08/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Joanne Brand Tel #: 519-882-2004

Licence:	<u>T007822</u>	Well Name:	<u>Ultimatum 89</u>
Injection Permit No.:			
Source Pool: Petrolia		Source Formation:	<u>Penwadia</u>
Disposal Pool:		Disposal Formation:	<u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	560.00		31	
Feb	560.00		28	
Mar	560.00		31	
Apr	560.00		30	
May	560.00		31	
Jun	560.00		30	
Jul	560.00		31	
Aug	560.00		31	
Sep	560.00		30	
Oct	560.00		31	
Nov	560.00		30	
Dec	560.00		31	
Total	6720.00		365.00	

Cumulative volume disposed since the well was first activated: 404,286.00 m³

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Joanne Brand
 Name (print)

Joanne Brand
 Signature

Company

Operator
 Title

07/02/2023
 Date (dd/mm/yyyy)

Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9

To the Minister of Natural Resources (51)

v.2009-05-31

Operator	CANFLOW ENVIRONMENTAL SERVICES	Tel. #	(51) 882-0231	Fax #	(51) 882-3430
Address	360 CENTRE STREET, PETROLIA, ONTARIO, N0W 1R0				

Well Name	THOMPSON #1	Source Pool	CANFLOW PROPERTY
Township	ENNSKILLEN (PETROLIA)	Source Formation	
Lot	12	Concession	XII
Well Licence No.	00001696	Disposal Formation	DETROIT RIVER ZONE
Well Status - Mode*	ACTIVE		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

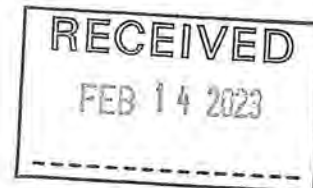
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2523.69			
Feb	2603.45			
Mar	2756.32			
April	2802.14			
May	2890.04			
June	2792.50			
July	2953.94			
Aug	2670.28			
Sep	3054.10			
Oct	2995.05			
Nov	3189.77			
Dec	2824.34			
Total	34093.62 m ³			
Cum. Total**				

* *Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

JOHN REGAN
Name (print)
CANFLOW ENVIRONMENTAL SERVICES
Company
FEB. 8 / 2023
Date (day/month/year)

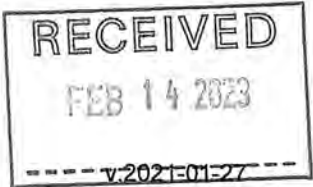
[Signature]
Signature
VP, GEN. MGR. / SALES
Title





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022



Form 9 To the Minister of Natural Resources and Forestry
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519 312-7246

Licence: <u>T012182</u>	Well Name: <u>Ranney #1</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Formation</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00		0	
Feb	0.00		0	
Mar	0.00		0	
Apr	0.00		0	
May	0.00		0	
Jun	280.00		30	
Jul	280.00		31	
Aug	280.00		31	
Sep	0.00		0	
Oct	0.00		0	
Nov	0.00		0	
Dec	0.00		0	
Total	840.00		92.00	

Cumulative volume disposed since the well was first activated: _____ m³

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David Taylor
Name (print)

Signature

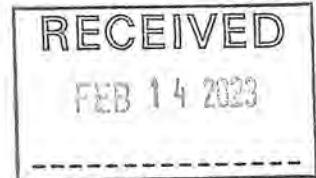
Charles Fairbank Oil Properties Ltd.
Company

Manager
Title

10/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519 312-7246

Licence: <u>T007574</u>	Well Name: <u>Matheson #1</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Formation</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	17206.40		31	
Feb	15541.27		28	
Mar	17206.40		31	
Apr	16651.36		30	
May	17206.40		31	
Jun	16651.36		30	
Jul	17206.40		31	
Aug	17206.40		31	
Sep	16651.36		30	
Oct	17206.40		31	
Nov	16651.36		30	
Dec	17206.40		31	
Total	202591.51		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

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David Taylor
Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
Company

Manager
Title

10/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2022

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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519 312-7246

Licence:	T007054	Well Name:	Imperial #838 Fairbank
Injection Permit No.:			
Source Pool: Oil Springs Pool		Source Formation:	Devonian
Disposal Pool: Oil Springs Pool		Disposal Formation:	Detroit River Formation

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	136241.90		31	
Feb	123057.20		28.	
Mar	136241.90		31	
Apr	131847.00		30	
May	136241.90		31	
Jun	131847.00		30	
Jul	136241.90		31	
Aug	136241.90		31	
Sep	131847.00		30	
Oct	136241.90		31	
Nov	131847.00		30	
Dec	136241.90		31	
Total	1604138.50		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

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David Taylor
Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
Company

Manager
Title

10/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
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For the Year 2022



Form 9 To the Minister of Natural Resources and Forestry
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards. v.2021-01-27

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519 312-7246

Licence:	T008048	Well Name:	Imperial #830
Injection Permit No.:			
Source Pool: Oil Springs Pool		Source Formation:	Devonian
Disposal Pool: Oil Springs Pool		Disposal Formation:	Detroit River Formation

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6735.75		31	
Feb	6083.87		28	
Mar	6735.75		31	
Apr	6518.43		30	
May	6735.75		31	
Jun	6518.43		30	
Jul	6735.75		31	
Aug	6735.75		31	
Sep	6518.43		30	
Oct	6735.75		31	
Nov	6518.43		30	
Dec	6735.75		31	
Total	79307.84		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

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David Taylor
Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
Company

Manager
Title

10/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022



Form 9 To the Minister of Natural Resources and Forestry
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519 312-7246

Licence: <u>T007365</u>	Well Name: <u>Fairbank #3</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Formation</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	29742.31		31	
Feb	26864.02		28	
Mar	29742.31		31	
Apr	28782.90		30	
May	29742.31		31	
Jun	28782.90		30	
Jul	29742.31		31	
Aug	29742.31		31	
Sep	28782.90		30	
Oct	29742.31		31	
Nov	28782.90		30	
Dec	29742.31		31	
Total	350191.79		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

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David Taylor
Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
Company

Manager
Title

10/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

Licence: T001499	Well Name: Canadian Kewanee No.2
Injection Permit No.: T001499	
Source Pool: Rodney Pool - Unit 3	Source Formation: Columbus
Disposal Pool: Rodney Pool	Disposal Formation: Bass Island/Detroit River

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,468.00	up to 1500kPa	31	
Feb	1,783.00	up to 1500kPa	27	
Mar	2,223.00	up to 1500kPa	31	
Apr	2,321.00	up to 1500kPa	30	
May	2,057.00	up to 1500kPa	31	
Jun	1,315.00	up to 1500kPa	30	
Jul	1,416.00	up to 1500kPa	31	
Aug	1,741.00	up to 1500kPa	31	
Sep	1,334.00	up to 1500kPa	29	
Oct	1,284.00	up to 1500kPa	30	
Nov	1,513.00	up to 1500kPa	30	
Dec	714.00	up to 1500kPa	22	
Total	20,169.00		353	

Cumulative volume disposed since the well was first activated: 468,684.01 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

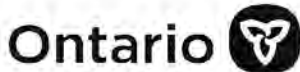
Jane Lowrie
 Name (print)

Signature

Clearbeach Resources Inc.
 Company

President
 Title

13/02/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

Licence: T010621	Well Name: Clearbeach Disposal#1, Sombra 3-9-V
Injection Permit No.: T010621	
Source Pool: Becher West Pool	Source Formation: Dundee
Disposal Pool: Becher West Pool	Disposal Formation: Detroit River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	34.52	0.00	6	
Feb	33.00	0.00	5	
Mar	18.00	0.00	3	
Apr	98.75	0.00	9	
May	60.00	0.00	7	
Jun	47.00	0.00	5	
Jul	44.80	0.00	5	
Aug	76.19	0.00	9	
Sep	42.66	0.00	3	
Oct	75.92	0.00	7	
Nov	66.50	0.00	7	
Dec	18.09	0.00	2	
Total	615.43		68	

Cumulative volume disposed since the well was first activated: 13,492.94 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

13/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T012152</u>	Well Name: <u>Clearbeach et al #43, Dunwich 1-6-A-A</u>
Injection Permit No.: <u>T012152</u>	
Source Pool: <u>Paton Pool</u>	Source Formation: <u>Cambrian</u>
Disposal Pool: <u>Dunwich 4-24-A Pool</u>	Disposal Formation: <u>Bass Islands</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

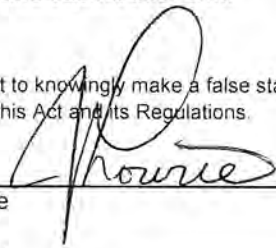
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	30.00	0.00	1	
Mar	61.70	0.00	1	
Apr	0.00	0.00	0	
May	45.50	0.00	3	
Jun	6.00	0.00	1	
Jul	108.00	0.00	4	
Aug	44.45	0.00	2	
Sep	25.00	0.00	1	
Oct	39.00	0.00	2	
Nov	0.00	0.00	0	
Dec	47.00	0.00	2	
Total	406.65		17	

Cumulative volume disposed since the well was first activated: 9,703.75 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
Name (print)


Signature

Clearbeach Resources Inc.
Company

President
Title

13/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

Licence: T010690	Well Name: VRI #1 (Horiz.#1), Romney 2-23-V
Injection Permit No.: T010690	
Source Pool: Various Oilfield Brine	Source Formation: Trenton Group
Disposal Pool: Romney Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

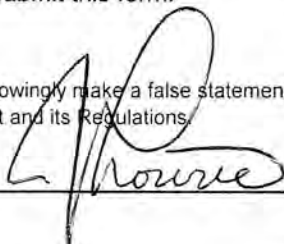
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	0.00	0.00	0	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	507.00	0.00	16	
Oct	693.50	0.00	22	
Nov	555.00	0.00	17	
Dec	360.00	0.00	11	
Total	2115.50		66	

Cumulative volume disposed since the well was first activated: 43,760.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
Name (print)


Signature

Clearbeach Resources Inc.
Company

President
Title

13/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: DEN-MAR BRINES LIMITED Tel #: 519 695 3734

Licence:	<u>T011761</u>	Well Name:	<u>DEN-MAR BRINES #11</u>
Injection Permit No.:	<u>11761</u>		
Source Pool:		Source Formation:	<u>GUELPH</u>
Disposal Pool:	<u>LUCAS\DETROIT RIVER</u>	Disposal Formation:	<u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

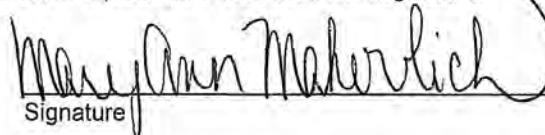
Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
Apr				
May	84.00	70 psi	4	
Jun				
Jul				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	84.00		4.00	

Cumulative volume disposed since the well was first activated: 4,633.86 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

MARY ANN MAHOVLICH
 Name (print)


 Signature

DEN-MAR BRINES LIMITED
 Company

ACCOUNTS PAYABLE
 Title

01/02/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Enbridge Gas Inc. Tel #: 519-436-4600

Licence: <u>9148</u>	Well Name: <u>Union Dawn Disposal 1</u>
Injection Permit No.:	
Source Pool: <u>Dawn 167</u>	Source Formation: <u>Guelph</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	15.10	850.00	3	
Feb	79.90	850.00	25	
Mar	12.80	850.00	5	
Apr	7.50	850.00	2	
May	10.80	850.00	1	
Jun	0.00	N/A	N/A	
Jul	8.32	850.00	1	
Aug	2.20	850.00	1	
Sep	0.00	N/A	N/A	
Oct	4.20	850.00	2	
Nov	66.40	850.00	9	
Dec	6.50	850.00	2	
Total	213.72		51.00	

Cumulative volume disposed since the well was first activated: 7,102.00 m³

Authority: x I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Steve Pardy
 Name (print)

Signature

Enbridge Gas Inc.
 Company

Mgr Underground Storage & Reservoir Eng
 Title

2/2/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Fairfield Oil field Tel #: 403-915-8124

Licence:	T007241	Well Name:	Kodyen Disposal Zone 2-8-7-VIII
Injection Permit No.:	7241		
Source Pool:	Bothwell Thamesville	Source Formation:	Columbus
Disposal Pool:	Bothwell Thamesville	Disposal Formation:	Detroit River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

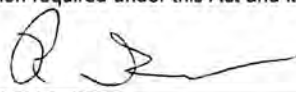
Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	65.25	345.00	31	
Feb	65.25	345.00	28	
Mar	69.88	345.00	31	
Apr	69.88	345.00	30	
May	75.95	345.00	31	
Jun	75.95	345.00	30	
Jul	45.42	345.00	31	
Aug	45.42	345.00	31	
Sep	61.30	345.00	30	
Oct	61.30	345.00	31	
Nov	58.88	345.00	30	
Dec	58.88	345.00	31	
Total	753.36		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Russ Shaw
Name (print)


Signature

Fairfield Oil field
Company

Owner
Title

22/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Fairfield Oilfield Inc Tel #: 403-915-8124

Licence:	T007241	Well Name:	Kodyen Disposal
Injection Permit No.:			
Source Pool: Bothwell		Source Formation:	
Disposal Pool:		Disposal Formation:	Detroit River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.


Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	65.25	345.00	31	
Feb	65.25	345.00	28	
Mar	69.88	345.00	31	
Apr	69.88	345.00	30	
May	75.95	345.00	31	
Jun	75.95	345.00	30	
Jul	45.42	345.00	31	
Aug	45.42	345.00	31	
Sep	61.30	345.00	30	
Oct	61.30	345.00	31	
Nov	58.88	345.00	30	
Dec	58.88	345.00	31	
Total	753.36		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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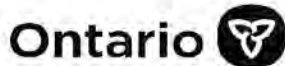
Russ Shaw
Name (print)


Signature

Fairfield Oilfield Inc
Company

Title

25/01/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: GEL Exploration Limited Tel #: 519-354-4755

Licence: <u>T000186</u>	Well Name: <u>Imp#737-ImpHarSub#11 CoIS 8-81-FC</u>
Injection Permit No.: <u>n/a</u>	
Source Pool: <u>Colchester Pool</u>	Source Formation: <u>Black River Group</u>
Disposal Pool: <u>Colchester Pool</u>	Disposal Formation: <u>Guelph</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.


Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1539.11	700.00	31	most days on vacuum
Feb	1519.71	700.00	26	most days on vacuum
Mar	1741.02	700.00	31	most days on vacuum
Apr	1823.38	700.00	30	most days on vacuum
May	1620.19	700.00	31	most days on vacuum
Jun	1640.71	700.00	30	most days on vacuum
Jul	1876.00	700.00	30	most days on vacuum
Aug	1575.37	700.00	31	most days on vacuum
Sep	1476.14	700.00	30	most days on vacuum
Oct	1659.62	700.00	31	most days on vacuum
Nov	1514.16	700.00	30	most days on vacuum
Dec	1555.17	700.00	31	most days on vacuum
Total	19540.58		362.00	

Cumulative volume disposed since the well was first activated: 479,071.39 m³

Authority: yes I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Monica Gaiswinkler Easton
 Name (print)


 Digitally signed by Monica Gaiswinkler Easton
 Date: 2023.02.02 22:11:46 -05'00'
 Signature

GEL Exploration Limited
 Company

President
 Title

02/02/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: K & W Drilling Ltd. Tel #: 519-918-0100

Licence: <u>1007319</u>	Well Name: <u>Ayrheart #1 Disposal</u>
Injection Permit No.: <u>7319</u>	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2316.50	0.00	31	
Feb	2364.06		28	
Mar	3520.26		31	
Apr	2297.64		30	
May	3454.66		31	
Jun	2218.92		30	
Jul	3467.78		31	
Aug	2307.48		31	
Sep	3498.12		30	
Oct	2242.70		31	
Nov	3516.16		30	
Dec	2327.16		31	
Total	33531.44		365.00	

Cumulative volume disposed since the well was first activated: 385,440.44 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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DONNA BARNES
Name (print)

Donna Barnes
Signature

K & W DRILLING LTD.
Company

Bookeeper
Title

23/01/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2022

Form 9

To the Minister of Natural Resources and Forestry

v.2009-05-31

Operator	Lagasco Inc.	Tel. # 519-433-7710	Fax # 519-433-7588
Address	2807 Woodhull Rd, London, ON, N6K 4S4		

Well Name	CCS #10 - McMillan #27, Aldborough 4-2 - 5 - V	Source Pool	Rodney Unit
Township	Aldborough	Source Formation	Columbus
Lot	5 Concession V	Disposal Formation	Bass Island/Detroit River
Well Licence No.	T001311		
Well Status - Mode*	Active		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attached list of operators from whom fluids were accepted and quantity received per month on a separate sheet

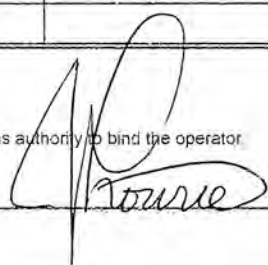
Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Injection	Comments - i. e. workovers, treatments, etc.
Jan	6,599.0	up to 600kPa	31	
Feb	6,182.0	up to 600kPa	28	
Mar	8,097.0	up to 600kPa	31	
April	7,110.0	up to 600kPa	30	
May	6,669.0	up to 600kPa	31	
June	6,007.0	up to 600kPa	30	
July	3,912.0	up to 600kPa	31	
Aug	3,029.0	up to 600kPa	23	
Sep	6,052.0	up to 600kPa	23	
Oct	6,051.0	up to 600kPa	31	
Nov	6,238.0	up to 600kPa	30	
Dec	7,939.0	up to 600kPa	31	
Total	73,885.0		350	
Cum Total**	2,723,203.0			

** Cumulative Total since Jan 1, 2000

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)


Signature

Lagasco Inc.

Company

President

Title

13/02/2023

Date (day/month/year)

11/15/77



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006826	Well Name: Cons et al 33823, Mersea 1-12-A
Injection Permit No.: T006826	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Black River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,215.00	2700.00	31	
Feb	1,057.00	2700.00	28	
Mar	1,217.00	2525.81	31	
Apr	1,113.00	2500.00	30	
May	1,193.00	2500.00	31	
Jun	1,131.00	2500.00	30	
Jul	1,340.00	2500.00	31	
Aug	1,386.00	2530.00	30	
Sep	1,399.00	2730.00	30	
Oct	1,454.00	2800.00	31	
Nov	1,030.00	2800.00	29	
Dec	728.00	2800.00	26	
Total	14,263.00		358	

Cumulative volume disposed since the well was first activated: 272,606.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

13/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T006539</u>	Well Name: <u>Cons et al 33817, Mersea 3-13-A</u>
Injection Permit No.: <u>T006539</u>	
Source Pool: <u>Hillman Pool</u>	Source Formation: <u>Trenton Group</u>
Disposal Pool: <u>Hillman Pool</u>	Disposal Formation: <u>Gasport</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

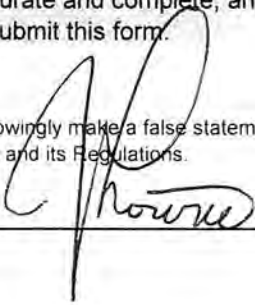
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	477.00	2700.00	30	
Feb	433.00	2700.00	28	
Mar	615.00	2525.81	31	
Apr	624.00	2500.00	30	
May	521.00	2500.00	31	
Jun	497.00	2500.00	30	
Jul	325.00	2500.00	31	
Aug	531.00	2530.00	30	
Sep	523.00	2730.00	30	
Oct	539.00	2800.00	31	
Nov	716.00	2800.00	30	
Dec	923.00	2800.00	31	
Total	6,724.00		363	

Cumulative volume disposed since the well was first activated: 926,784.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

13/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T007201	Well Name: Cons et al 34335, Mersea 3-15-I
Injection Permit No.: T007201	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Black River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

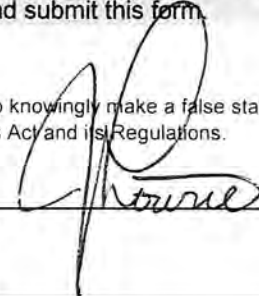
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	85.00	100.00	2	
Feb	70.00	100.00	2	
Mar	150.00	100.00	6	
Apr	75.00	100.00	3	
May	145.00	100.00	5	
Jun	120.00	100.00	4	
Jul	130.00	100.00	4	
Aug	205.00	100.00	6	
Sep	205.00	100.00	5	
Oct	100.00	7718.75	31	
Nov	200.00	100.00	30	
Dec	142.00	100.00	31	
Total	1,627.00		129	

Cumulative volume disposed since the well was first activated: 114,801.00 m³

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Jane Lowrie
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Oil, Gas and Salt Resources Act
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 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006935	Well Name: Cons et al 34012, Mersea 6-23-VII
Injection Permit No.: T006935	
Source Pool: Goldsmith-Lakeshore Field	Source Formation: Trenton Group
Disposal Pool: Mersea 6-23-VII Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

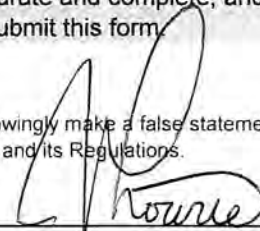
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,605.00	2068.00	31	
Feb	2,052.00	2068.00	28	
Mar	2,574.00	2068.00	31	
Apr	2,430.00	2068.00	30	
May	2,636.00	2068.00	31	
Jun	2,562.00	2068.00	30	
Jul	2,608.00	2068.00	31	
Aug	2,605.00	2068.00	31	
Sep	2,417.00	2068.00	30	
Oct	2,519.00	2068.00	31	
Nov	2,388.00	2068.00	30	
Dec	2,046.00	2068.00	31	
Total	29,442.00		365	

Cumulative volume disposed since the well was first activated: 837,988.00 m³

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13/02/2023
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Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

Form 9

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v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T007421</u>	Well Name: <u>Cons et al 34352, Romney 2-15-III</u>
Injection Permit No.: <u>T007421</u>	
Source Pool: <u>Renwick Pool</u>	Source Formation: <u>Trenton Group</u>
Disposal Pool: <u>Renwick Pool</u>	Disposal Formation: <u>Black River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

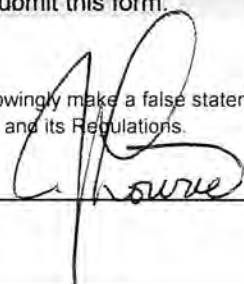
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6,191.00	3450.00	31	
Feb	5,000.00	3450.00	28	
Mar	3,823.00	3450.00	31	
Apr	6,377.00	3450.00	30	
May	6,412.00	3450.00	31	
Jun	6,141.00	3450.00	30	
Jul	6,217.00	3450.00	31	
Aug	6,070.00	3450.00	31	
Sep	6,357.00	3450.00	30	
Oct	5,177.00	3450.00	31	
Nov	6,355.00	3450.00	30	
Dec	6,247.00	3450.00	31	
Total	70,367.00		365	

Cumulative volume disposed since the well was first activated: 2,028,257.00 m³

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Oil, Gas and Salt Resources Act
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Oil Field Fluid Disposal Report**

For the Year 2022

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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T007960	Well Name: PPC Rochester #5, Rochester 4-10-I EBR
Injection Permit No.: T007960	
Source Pool: Rochester Pool	Source Formation: Trenton/Black River Group
Disposal Pool: Rochester Pool	Disposal Formation: Sherman Fall

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	0.00	0.00	0	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	0.00		0	

Cumulative volume disposed since the well was first activated: 34,661.00 m³

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Oil, Gas and Salt Resources Act
**Annual Subsurface
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For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T008195	Well Name: PPC et al Rochester #10H (Horiz. #1), Roch
Injection Permit No.: T008195	
Source Pool: Rochester Pool	Source Formation: Trenton/Black River Group
Disposal Pool: Rochester 8-8-1 EBR Pool	Disposal Formation: Sherman Fall

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

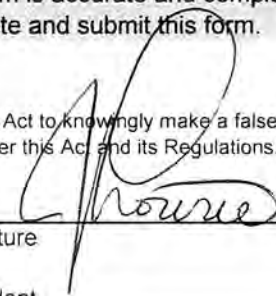
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	0.00	0.00	0	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	0.00		0	

Cumulative volume disposed since the well was first activated: 260,223.00 m³

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Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

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Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T007944	Well Name: PPC Rochester #2, Rochester 7-16-IIEBR
Injection Permit No.: T007944	
Source Pool: Rochester Pool	Source Formation: Trenton/Black River Group
Disposal Pool: Rochester 1-17-II EBR Pool	Disposal Formation: Sherman Fall

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

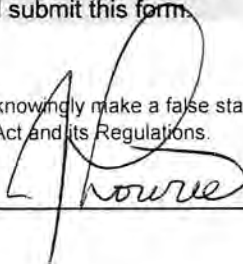
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	621.00	1000.00	31	
Feb	582.00	1000.00	28	
Mar	689.00	1000.00	31	
Apr	401.00	1000.00	30	
May	0.00	1000.00	0	
Jun	0.00	1000.00	0	
Jul	176.00	388.13	31	
Aug	50.00	110.00	31	
Sep	1,159.00	300.00	30	
Oct	1,060.00	300.00	31	
Nov	1,102.00	300.00	30	
Dec	911.00	300.00	31	
Total	6,751.00		304	

Cumulative volume disposed since the well was first activated: 128,563.00 m³

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Jane Lowrie
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 Signature

Lagasco Inc.
 Company

President
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13/02/2023
 Date (dd/mm/yyyy)

Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2022

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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006984	Well Name: Consumers' 34047, Southwold-C-Plan #39
Injection Permit No.: T006984	
Source Pool: Oilfield Brine	Source Formation: Salina Group
Disposal Pool: Southwold C-FRSLR	Disposal Formation: Cambrian

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	23.62	5.00	3	
Feb	0.84	5.00	3	
Mar	0.84	5.00	3	
Apr	0.95	5.00	2	
May	1.99	5.00	5	
Jun	12.74	5.00	4	
Jul	4.60	5.00	3	
Aug	0.73	5.00	2	
Sep	74.44	5.00	3	
Oct	26.81	5.00	4	
Nov	35.53	5.00	5	
Dec	29.51	5.00	5	
Total	212.60		42	

Cumulative volume disposed since the well was first activated: 129,383.51 **m3**

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Jane Lowrie
Name (print)

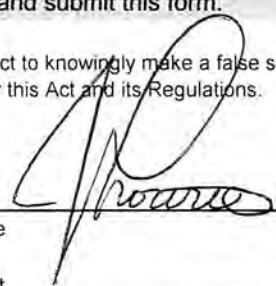
Signature

Lagasco Inc.
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Oil, Gas and Salt Resources Act
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For the Year 2022

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Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T008230</u>	Well Name: <u>Howard 1-96-STR BF</u>
Injection Permit No.: <u>T008230</u>	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Howard 1-96-STR BF</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	55.00	3608.00	6	
Feb	40.00	3481.75	4	
Mar	27.00	3578.20	5	
Apr	109.50	3489.54	13	
May	857.50	3553.26	31	
Jun	505.00	3464.33	30	
Jul	432.00	3495.31	29	
Aug	473.75	3556.97	28	
Sep	43.02	3489.80	10	
Oct	107.48	3072.00	6	
Nov	475.41	5209.89	19	
Dec	202.31	1472.80	10	
Total	3,327.97		191	

Cumulative volume disposed since the well was first activated: 249,311.60 **m3**

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Jane Lowrie
Name (print)

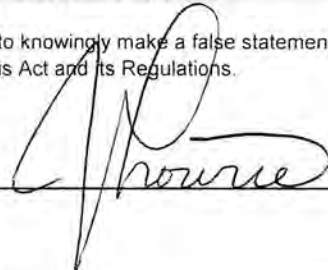
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For the Year 2022

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Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T010456</u>	Well Name: <u>TLM (Disposal #1) Malahide 5-27-1</u>
Injection Permit No.: <u>T010456</u>	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Malahide 5-27-1</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

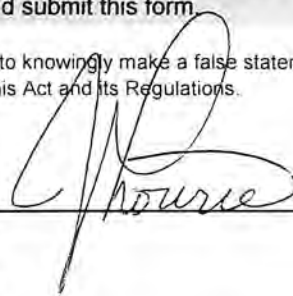
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	193.46	3126.86	21	
Feb	93.03	2588.60	21	
Mar	146.89	3244.19	26	
Apr	182.24	3665.57	23	
May	97.50	3425.86	14	
Jun	67.02	2893.25	16	
Jul	187.50	2829.21	19	
Aug	72.13	3465.57	7	
Sep	142.81	4135.60	10	
Oct	175.72	2533.00	15	
Nov	119.58	2761.25	16	
Dec	119.46	3092.21	14	
Total	1,597.34		202	

Cumulative volume disposed since the well was first activated: 167,896.78 **m3**

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Jane Lowrie
Name (print)


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Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

519

Operator: <u>Lambton Area Industries</u>	Tel #: <u>862-1844</u>
--	------------------------

Licence: <u>T006846</u>	Well Name: <u>Mid Petrolia #1</u>
Injection Permit No.: <u>6846</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	900	<u>vacuum</u>	31	
Feb	810	" "	28	
Mar	900	" "	31	
Apr	870	" "	30	
May	900	" "	31	
Jun	870	" "	30	
Jul	900	" "	31	
Aug	900	" "	31	
Sep	870	" "	30	
Oct	900	" "	31	
Nov	870	" "	30	
Dec	900	" "	31	
Total	10590		365	

Cumulative volume disposed since the well was first activated: 429,700 m³

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Ed Jacques
 Name (print)

Ed Jacques
 Signature

Lambton Area Industries
 Company

President
 Title

2/2/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2022

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 862 1844 ⁵¹⁹

Licence: <u>T006089</u>	Well Name: <u>Jacques #21</u>
Injection Permit No.: <u>6089</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	347	NIL	31	
Feb	316	"	28	
Mar	347	"	31	
Apr	335	"	30	
May	347	"	31	
Jun	335	"	30	
Jul	347	"	31	
Aug	347	"	31	
Sep	335	"	30	
Oct	347	"	31	
Nov	335	"	30	
Dec	347	"	31	
Total	4085		365	

Cumulative volume disposed since the well was first activated: 238,247 m³

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Ed Jacques

Name (print)

Lambton Area Industries

Company

2/2/2023

Date (dd/mm/yyyy)

Ed Jacques

Signature

President

Title



Oil, Gas and Salt Resources Act
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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 882-1844 ⁵¹⁹

Licence: <u>T012142</u>	Well Name: <u>Jacques # 138</u>
Injection Permit No.: <u>12142</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>347</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>316</u>	<u>"</u>	<u>28</u>	
Mar	<u>347</u>	<u>"</u>	<u>31</u>	
Apr	<u>335</u>	<u>"</u>	<u>30</u>	
May	<u>347</u>	<u>"</u>	<u>31</u>	
Jun	<u>335</u>	<u>"</u>	<u>30</u>	
Jul	<u>347</u>	<u>"</u>	<u>31</u>	
Aug	<u>347</u>	<u>"</u>	<u>31</u>	
Sep	<u>335</u>	<u>"</u>	<u>30</u>	
Oct	<u>347</u>	<u>"</u>	<u>31</u>	
Nov	<u>335</u>	<u>"</u>	<u>30</u>	
Dec	<u>347</u>	<u>"</u>	<u>31</u>	
Total	<u>4085</u>		<u>365</u>	

Cumulative volume disposed since the well was first activated: 48,827 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Ed Jacques
 Name (print)

Ed Jacques
 Signature

Lambton Area Industries
 Company

President
 Title

2/2/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 582-1544

Licence: <u>T003663</u>	Well Name: <u>Jacques # 73</u>
Injection Permit No.: <u>3663</u>	
Source Pool: <u>Petrolika</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>1027</u>	<u>Vacuum</u>	<u>10</u>	
Feb	<u>1027</u>	<u>" "</u>	<u>10</u>	
Mar	<u>1027</u>	<u>" "</u>	<u>10</u>	
Apr	<u>1027</u>	<u>" "</u>	<u>10</u>	
May	<u>1027</u>	<u>" "</u>	<u>10</u>	
Jun	<u>1027</u>	<u>" "</u>	<u>10</u>	
Jul	<u>1027</u>	<u>" "</u>	<u>10</u>	
Aug	<u>1027</u>	<u>" "</u>	<u>10</u>	
Sep	<u>1027</u>	<u>" "</u>	<u>10</u>	
Oct	<u>1027</u>	<u>" "</u>	<u>10</u>	
Nov	<u>1027</u>	<u>" "</u>	<u>10</u>	
Dec	<u>1027</u>	<u>" "</u>	<u>10</u>	
Total	<u>12328</u>			

Cumulative volume disposed since the well was first activated: 441,712 m³

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Ed Jacques
 Name (print)

[Signature]
 Signature

Lambton Area Industries
 Company

President
 Title

2/2/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION INC. Tel #: 519 882 0897

Licence:	T007510	Well Name:	P.D.F. #1
Injection Permit No.:			
Source Pool:		Source Formation:	
Disposal Pool:		Disposal Formation:	

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

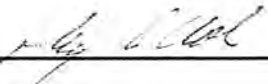
Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2180.00			
Feb	3186.00			
Mar	3158.00			
Apr	3130.00			
May	3186.00			
Jun	3058.00			
Jul	3186.00			
Aug	3186.00			
Sep	3186.00			
Oct	3102.00			
Nov	3186.00			
Dec	3186.00			
Total	36930.00			

Cumulative volume disposed since the well was first activated: 1,454,044.00 m³

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Douglas Clark
 Name (print)


 Signature

The Petrolia Discovery Foundation Inc.
 Company

Secretary / Treasurer
 Title

20/01/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION INC. Tel #: 519 882 0897

Licence:	T009788	Well Name:	B.D. 2
Injection Permit No.:			
Source Pool:		Source Formation:	
Disposal Pool:		Disposal Formation:	

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1174.00			
Feb	1716.00			
Mar	1701.00			
Apr	1686.00			
May	1716.00			
Jun	1646.00			
Jul	1716.00			
Aug	1716.00			
Sep	1716.00			
Oct	1670.00			
Nov	1716.00			
Dec	1716.00			
Total	19889.00			

Cumulative volume disposed since the well was first activated: 118,537.00 m³

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Douglas Clark
Name (print)

Signature

The Petrolia Discovery Foundation Inc.
Company

Secretary/ Treasurer
Title

20/01/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022



Form 9 To the Minister of Natural Resources and Forestry

The undersigned operator submits information under section 13.15 of the Provincial Operations and Standards Act

Operator:	R.A. EDWARD OIL PRODUCTION	Tel #:	519-687-4984
Licence:	T007318	Well Name:	FLUSHER #1 DISPOSAL
Injection Permit No.:			
Source Pool:	Petrolia	Source Formation:	Devonian
Disposal Pool:		Disposal Formation:	Detroit River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	882.67	20-25 lbs vacuum	31	
Feb	854.07	20-25 lbs vacuum	28	
Mar	1143.66	20-25 lbs vacuum	31	
Apr	1051.26	20-25 lbs vacuum	30	
May	1130.22	20-25 lbs vacuum	31	
Jun	1131.27	20-25 lbs vacuum	30	
Jul	1132.53	20-25 lbs vacuum	31	
Aug	1135.26	20-25 lbs vacuum	31	
Sep	1131.69	20-25 lbs vacuum	30	
Oct	1130.22	20-25 lbs vacuum	31	
Nov	1142.61	20-25 lbs vacuum	30	
Dec	1039.50	20-25 lbs vacuum	31	
Total	12904.96		365.00	

Cumulative volume disposed since the well was first activated: 491,083.13 m³

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ALISON EDWARD
 Name (print)

Alison Edward
 Signature

R.A. EDWARD OIL PRODUCTION
 Company

MANAGER
 Title

17/01/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: S.T. RANDALL Tel #: 519 383 5419

Licence: <u>T00 6973</u>	Well Name: <u>C.R. DISPOSAL</u>
Injection Permit No.: <u>N/A</u>	
Source Pool: <u>PETROLIA</u>	Source Formation: <u>DEVONIAN</u>
Disposal Pool: <u>DETROIT</u>	Disposal Formation: <u>DETROIT</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>405.2</u>	<u>0</u>	<u>31</u>	
Feb	<u>368.6</u>	<u>0</u>	<u>28</u>	
Mar	<u>405.2</u>	<u>0</u>	<u>31</u>	
Apr	<u>392.1</u>	<u>0</u>	<u>30</u>	
May	<u>405.2</u>	<u>0</u>	<u>31</u>	
Jun	<u>392.1</u>	<u>0</u>	<u>30</u>	
Jul	<u>405.2</u>	<u>0</u>	<u>31</u>	
Aug	<u>0</u>	<u>0</u>	<u>0</u>	
Sep	<u>0</u>	<u>0</u>	<u>0</u>	
Oct	<u>0</u>	<u>0</u>	<u>0</u>	
Nov	<u>392.1</u>	<u>0</u>	<u>30</u>	
Dec	<u>405.2</u>	<u>0</u>	<u>31</u>	
Total	<u>3,570.9</u>		<u>273</u>	

Cumulative volume disposed since the well was first activated: 105,480.9 m³

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STEVE RANDALL
 Name (print)

[Signature]
 Signature

S.T. RANDALL
 Company

OWNER / OPERATOR
 Title

08 / 02 / 2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**
 For the Year 2022

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 v.2021-01-27
 Operating Standards

Form 9 To the Minister of Natural Resources and Forestry
 The undersigned operator submits information under section 13.15 of the Provincial

Operator: S&S Energy Resources Inc. Tel #: 519-359-0749

Licence: <u>T006275</u>	Well Name: <u>BCR#1</u>
Injection Permit No.:	
Source Pool: <u>Petrolia Pool</u>	Source Formation:
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation:

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3579.00		31	
Feb	3580.00		28	
Mar	3495.00		31	
Apr	3842.00		30	
May	3580.00		31	
Jun	3610.00		30	
Jul	3578.00		31	
Aug	3605.00		31	
Sep	3840.00		30	
Oct	3501.00		31	
Nov	3580.00		30	
Dec	3495.00		31	
Total	43285.00		365.00	

Cumulative volume disposed since the well was first activated: 43,285.00 m³

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John-Paul Swayze
 Name (print)

Signature

S&S Energy Resources Inc.
 Company

Owner
 Title

07/02/2023
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Sylab Inc Tel #: 519-312-6974

Licence: <u>T011517</u>	Well Name: <u>Sylab #2</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Detroit River Group</u>
Disposal Pool: <u>Petrolia</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2407.00	379.00	31	
Feb	2173.00	379.00	28	
Mar	2407.00	379.00	31	
Apr	2329.00	379.00	30	
May	2407.00	379.00	31	
Jun	2329.00	379.00	30	
Jul	2407.00	379.00	31	
Aug	2407.00	379.00	31	
Sep	2329.00	379.00	30	
Oct	2407.00	379.00	31	
Nov	2329.00	379.00	30	
Dec	2407.00	379.00	31	
Total	28338.00		365.00	

Cumulative volume disposed since the well was first activated: 377,121.00 m³

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Trevor Brand
Name (print)

Trevor Brand
Signature

Sylab Inc.
Company

President / Operator
Title

09/02/2023
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2022

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Sylab Inc Tel #: 519-312-6974

Licence: <u>T007549</u>	Well Name: <u>Sylab #1</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Detroit River Group</u>
Disposal Pool: <u>Petrolia</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2407.00	379.00	31	
Feb	2173.00	379.00	28	
Mar	2407.00	379.00	31	
Apr	2329.00	379.00	30	
May	2407.00	379.00	31	
Jun	2329.00	379.00	30	
Jul	2407.00	379.00	31	
Aug	2407.00	379.00	31	
Sep	2329.00	379.00	30	
Oct	2407.00	379.00	31	
Nov	2329.00	379.00	30	
Dec	2407.00	379.00	31	
Total	28338.00		365.00	

Cumulative volume disposed since the well was first activated: 618,570.00 m³

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Trevor Brand
 Name (print)

Trevor Brand
 Signature

Sylab Inc.
 Company

President / Operator
 Title

09/02/2023
 Date (dd/mm/yyyy)

