



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: 398311 Ontario Limited Tel #: 519-862-3081

Licence:	T007525	Well Name:	Williams Disposal Enniskillen 4-2-9 XII
Injection Permit No.:	n/a	Source Pool:	Petrolia Pool
Source Pool:	Petrolia Pool	Source Formation:	Devonian
Disposal Pool:	Petrolia Pool	Disposal Formation:	Detroit River

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

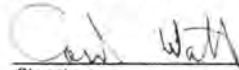
Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1705.00	gravity	31	
Feb	1595.00	gravity	28	
Mar	1705.00	gravity	31	
Apr	1650.00	gravity	30	
May	1705.00	gravity	31	
Jun	1650.00	gravity	30	
Jul	1705.00	gravity	31	
Aug	1705.00	gravity	31	
Sep	1650.00	gravity	30	
Oct	1705.00	gravity	31	
Nov	1650.00	gravity	30	
Dec	1705.00	gravity	31	
Total	20130.00		365.00	

Cumulative volume disposed since the well was first activated: 2,420,299.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Carol Watt
Name (print)


Signature

398311 Ontario Limited
Company

Authorized Representative
Title

07/02/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator:	625052 Ontario Inc	Tel #:	519-882-2408
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Licence:	T007397	Well Name:	Stevenson Disposal #2
Injection Permit No.:	7397		
Source Pool: Petrolia Pool		Source Formation:	Lucas
Disposal Pool: Petrolia Pool		Disposal Formation:	Detroit River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2190.00	on vacuum	31	- Well is inspected twice a week
Feb	1989.00	on vacuum	28	
Mar	2190.00	on vacuum	31	- Oct 2 noticed that fluid in annulus
Apr	2130.00	on vacuum	30	was gone. Oct 19 pulled tubing
May	2190.00	on vacuum	31	out of hole. Could not retrieve
Jun	2130.00	on vacuum	30	packer, packer was pushed out
Jul	2190.00	on vacuum	31	of casing. Ran casing scrapper.
Aug	2190.00	on vacuum	31	Holland Testers set a new
Sep	2130.00	on vacuum	30	Tension Packer. Annulus was
Oct	2190.00	on vacuum	18	filled with inhibitor and pressure
Nov	2130.00	on vacuum	30	tested @1700 kpa/4hrs by
Dec	2190.00	on vacuum	31	Holland Testers. Back online Nov 1
Total	25839.00		352.00	

Cumulative volume disposed since the well was first activated: 624,415.00 m³

Authority: X I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Matthew Munro
Name (print)

Signature

625052 Ontario Inc
Company

Owner/Operator
Title

20/01/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator:	ALLAN MORNINGSTAR LTD.	Tel #:	519-437-7627
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Licence:	NO.7604	Well Name:	REDICK NO. 1 ENNISKILLEN 3-4 -17-II
Injection Permit No.:	BD		
Source Pool:	Oil Springs Pool	Source Formation:	LUCAS
Disposal Pool:	Oil Springs Pool	Disposal Formation:	DETROIT RIVER

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	370.00	NA	31	
Feb	400.00	NA	28	
Mar	375.00	NA	31	
Apr	425.00	NA	30	
May	240.00	NA	31	
Jun	310.00	NA	30	
Jul	350.00	NA	31	
Aug	375.00	NA	31	
Sep	385.00	NA	30	
Oct	400.00	NA	31	
Nov	390.00	NA	30	
Dec	350.00	NA	31	
Total	4370.00		365.00	

Cumulative volume disposed since the well was first activated: 141,068.00 m³

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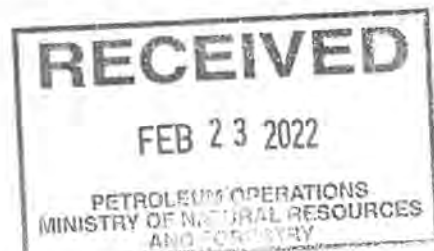
Allan Morningstar
 Name (print)

Allan Morningstar
 Signature

Allan Morningstar Ltd.
 Company

President
 Title

15/02/2022
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator:	Lonnie Barnes	Tel #:	519-918-0100
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Licence:	T007536	Well Name:	Barnes Zone 7-7-VIII
Injection Permit No.:	7536		
Source Pool:	Bothwell-Thamesville Pool	Source Formation:	Columbus
Disposal Pool:	Bothwell-Thamesville Pool	Disposal Formation:	Detroit River

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2309.00	1447.38	31	
Feb	2324.00		28	
Mar	2304.00		31	
Apr	2278.00		30	
May	2279.00		31	
Jun	2282.00		30	
Jul	2280.00		31	
Aug	2257.00		31	
Sep	2441.00		30	
Oct	2297.00		31	
Nov	2300.00		30	
Dec	2456.00		31	
Total	27807.00		365.00	

Cumulative volume disposed since the well was first activated: 800,548.00 m³

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Donna Barnes
Name (print)

Donna Barnes
Signature

Barnes Bothwell
Company

bookkeeper
Title

26/01/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lonnie Barnes Tel #: 591-918-0100

Licence: <u>1007538</u>	Well Name: <u>Barnes Disposal Enniskillen 4-8-18-II</u>
Injection Permit No.: <u>7538</u>	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1175.25	0.00	31	
Feb	1033.54		28	
Mar	1180.25		31	
Apr	1178.75		30	
May	1189.25		31	
Jun	1079.75		30	
Jul	1046.25		31	
Aug	1226.25		31	
Sep	1239.75		30	
Oct	1219.25		31	
Nov	1176.75		30	
Dec	1195.25		31	
Total	13940.29		365.00	

Cumulative volume disposed since the well was first activated: 538,210.00 m³

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Donna Barnes
 Name (print)

Donna Barnes
 Signature

Barnes Oil Co.
 Company

bookkeeper
 Title

26/01/2022
 Date (dd/mm/yyyy)

DISPOSAL FLUID FROM OTHER OPERATORS
2021

MONTH	DON KERSEY	MITCHELL BROS.	TOTALS
JANUARY	302.82	108.43	411.25
FEBRUARY	302.82	101.21	404.03
MARCH	302.82	108.43	411.25
ARIL	302.82	104.93	407.75
MAY	302.82	108.43	411.25
JUNE	302.82	104.93	407.75
JULY	302.82	108.43	411.25
AUGUST	302.82	108.43	411.25
SEPTEMBER	302.82	104.93	407.75
OCTOBER	302.82	108.43	411.25
NOVEMBER	302.82	104.93	407.75
DECEMBER	302.82	108.43	411.25
TOTALS	3633.84	1279.94	4913.78



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Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Bothwell Pope Oil Inc Tel #: 519-784-4256

Licence: <u>7443</u>	Well Name: <u>Pope Disposal Well</u>
Injection Permit No.:	
Source Pool: <u>Bothwell-Thamesville Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Bothwell-Thamesville Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	118.00	vac	31	
Feb	109.00	vac	28	
Mar	118.00	vac	31	
Apr	108.00	vac	30	
May	111.00	vac	31	
Jun	112.00	vac	30	
Jul	96.00	vac	31	
Aug	114.00	vac	31	
Sep	112.00	vac	30	
Oct	111.00	vac	31	
Nov	112.00	vac	30	
Dec	111.00	vac	31	
Total	1332.00		365.00	

Cumulative volume disposed since the well was first activated: 39,188.79 m³

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Marcie Marsh
Name (print)

Marcie Marsh
Signature

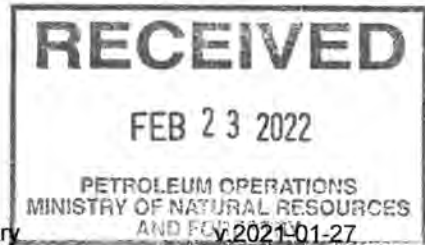
Bothwell Pope Oil Inc
Company

Operator/Owner
Title

07/02/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Joanne Brand Tel #: 519-882-2004

Licence:	T007822	Well Name:	Ultimatum 89
Injection Permit No.:		Source Formation:	DEVONIAN
Source Pool: Petrolia		Disposal Formation:	DETROIT RIVER
Disposal Pool:			

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	560.00		31	
Feb	560.00		28	
Mar	560.00		31	
Apr	560.00		30	
May	560.00		31	
Jun	560.00		30	
Jul	560.00		31	
Aug	560.00		31	
Sep	560.00		30	
Oct	560.00		31	
Nov	560.00		30	
Dec	560.00		31	
Total	6720.00		365.00	

Cumulative volume disposed since the well was first activated: 397,566.00 m³

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Joanne Brand
Name (print)

Joanne Brand
Signature

Company

Owner / Operator
Title

08/02/2022
Date (dd/mm/yyyy)

Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources

(519)

(519)

v.2009-05-31

Operator	CANFLOW ENVIRONMENTAL SERVICES	Tel. #	882-0231	Fax #	882-3430
Address	360 CENTRE STREET, PETROLIA, ONTARIO, N0W 1R0				

Well Name	THOMPSON #1	Source Pool	CANFLOW PROPERTY
Township	WINNIPEG (PETROLIA)	Source Formation	
Lot	12	Concession	XII
Well Licence No.	0000 1696	Disposal Formation	DETROIT RIVER ZONE
Well Status - Mode*	ACTIVE		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

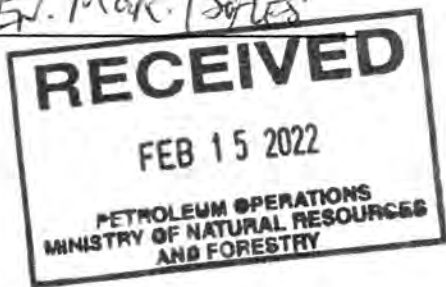
Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	433.89			
Feb	2245.07			
Mar	3303.30			
April	3186.05			
May	2970.10			
June	3024.61			
July	2743.80			
Aug	2694.25			
Sep	2487.45			
Oct	3082.79			
Nov	3171.20			
Dec	3474.84			
Total	32,818.35	m ³		
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

JUDITH KEAGAN
 Name (print)
CANFLOW ENVIRON. SERV.
 Company
FEB. 9 / 2022
 Date (day/month/year)

[Signature]
 Signature
VP. / GEN. MGR. / SALES
 Title





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence: T007365	Well Name: Fairbank # 3
Injection Permit No.:	
Source Pool: Oil Springs Pool	Source Formation: Devonian
Disposal Pool: Oil Springs Pool	Disposal Formation: Detroit River Formation

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	29447.83		31	
Feb	26598.04		28	
Mar	29447.83		31	
Apr	28497.90		30	
May	29447.83		31	
Jun	28497.90		30	
Jul	29447.83		31	
Aug	29447.83		31	
Sep	28497.90		30	
Oct	29447.83		31	
Nov	28497.90		30	
Dec	29447.83		31	
Total	346724.45		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

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Charles Fairbank
 Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
 Company

President
 Title

08/02/2022
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence:	T008048	Well Name:	Imperial #830
Injection Permit No.:			
Source Pool: Oil Springs Pool		Source Formation:	Devonian
Disposal Pool: Oil Springs Pool		Disposal Formation:	Detroit River Formation

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6669.03		31	
Feb	6023.64		28	
Mar	6669.03		31	
Apr	6453.90		30	
May	6669.03		31	
Jun	6453.90		30	
Jul	6669.03		31	
Aug	6669.03		31	
Sep	6453.90		30	
Oct	6669.03		31	
Nov	6453.90		30	
Dec	6669.03		31	
Total	78522.45		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

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Charles Fairbank
Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
Company

President
Title

08/02/2022
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
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For the Year 2021

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v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence: <u>T007054</u>	Well Name: <u>Imperial # 838 Fairbank</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Formation</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	136241.90		31	
Feb	123057.20		28	
Mar	136241.90		31	
Apr	131847.00		30	
May	136241.90		31	
Jun	131847.00		30	
Jul	136241.90		31	
Aug	136241.90		31	
Sep	131847.00		30	
Oct	136241.90		31	
Nov	131847.00		30	
Dec	136241.90		31	
Total	1604138.50		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

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Charles Fairbank
Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
Company

President
Title

08/02/2022
Date (dd/mm/yyyy)





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 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence: <u>T007574</u>	Well Name: <u>Matheson #1</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Formation</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	17036.05		31	
Feb	15387.40		28	
Mar	17036.05		31	
Apr	16486.50		30	
May	17036.05		31	
Jun	16486.50		30	
Jul	17036.05		31	
Aug	17036.05		31	
Sep	16486.50		30	
Oct	17036.05		31	
Nov	16486.50		30	
Dec	17036.05		31	
Total	200585.75		365.00	

Cumulative volume disposed since the well was first activated: _____ m³

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Charles Fairbank
 Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
 Company

President
 Title

08/02/2022
 Date (dd/mm/yyyy)





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 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence: <u>T012182</u>	Well Name: <u>Ranney # 1</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
Apr				
May				
Jun				
Jul				
Aug	260.00		31	
Sep				
Oct				
Nov				
Dec				
Total	260.00		31.00	

Cumulative volume disposed since the well was first activated: _____ m³

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Charles Fairbank
 Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
 Company

President
 Title

08/02/2022
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
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Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Enbridge Gas Inc. Tel #: 519-436-4600

Licence: <u>9148</u>	Well Name: <u>Union Dawn Disposal 1</u>
Injection Permit No.:	
Source Pool: <u>Dawn 167</u>	Source Formation: <u>Guelph</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	N/A	N/A	
Feb	57.30	850.00	9	
Mar	61.90	850.00	12	
Apr	10.60	850.00	3	
May	2.20	850.00	1	
Jun	0.00	N/A	N/A	
Jul	0.00	N/A	N/A	
Aug	0.00	N/A	N/A	
Sep	0.00	N/A	N/A	
Oct	74.60	850.00	7	
Nov	19.60	850.00	3	
Dec	59.60	850.00	11	
Total	285.80		46.00	

Cumulative volume disposed since the well was first activated: 6,816.19 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Steve Pardy
Name (print)


Signature

Enbridge Gas Inc.
Company

Mgr Underground Storage & Reservoir Eng
Title

8/2/2022
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

Licence: T012152	Well Name: Clearbeach et al #43, Dunwich 1-6-A-A
Injection Permit No.: T012152	
Source Pool: Paton Pool	Source Formation: Cambrian
Disposal Pool: Dunwich 4-24-A Pool	Disposal Formation: Bass Islands

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	26.00	0.00	1	
Feb	73.00	0.00	3	
Mar	31.00	0.00	1	
Apr	43.00	0.00	2	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	95.00	0.00	5	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	268.00		12	

Cumulative volume disposed since the well was first activated: 9,297.10 m³

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

Licence: T010690	Well Name: VRI #1 (Horiz.#1), Romney 2-23-V
Injection Permit No.: T010690	
Source Pool: Various Oilfield Brine	Source Formation: Trenton Group
Disposal Pool: Romney Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	0.00	0.00	0	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	25.00	0.00	1	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	50.00	0.00	2	
Dec	25.00	0.00	1	
Total	100.00		4	

Cumulative volume disposed since the well was first activated: 41,644.50 m³

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T010621</u>	Well Name: <u>Clearbeach Disposal#1, Sombra 3-9-V</u>
Injection Permit No.: <u>T010621</u>	
Source Pool: <u>Becher West Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Becher West Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	5.89	0.00	6	
Feb	16.08	0.00	28	
Mar	34.40	0.00	31	
Apr	48.25	0.00	30	
May	41.91	0.00	31	
Jun	31.89	0.00	30	
Jul	19.11	0.00	31	
Aug	40.31	0.00	31	
Sep	37.28	0.00	30	
Oct	42.97	0.00	31	
Nov	34.88	0.00	30	
Dec	35.33	0.00	31	
Total	388.30		340	

Cumulative volume disposed since the well was first activated: 12,877.51 m³

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: T001499	Well Name: Canadian Kewanee No.2
Injection Permit No.: T001499	
Source Pool: Rodney Pool	Source Formation: Dundee
Disposal Pool: Rodney Pool	Disposal Formation: Detroit River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00		0	
Feb	0.00		0	
Mar	0.00		0	
Apr	1,188.14	1172	24	
May	937.57	1172	31	
Jun	2,890.64	1172	30	
Jul	2,912.29	1172	31	
Aug	2,607.71	1172	31	
Sep	1,222.79	1172	30	
Oct	1,903.71	1172	31	
Nov	0.00	1172	0	
Dec	2,206.29	1172	31	
Total	15,869.14		239	

Cumulative volume disposed since the well was first activated: 448,515.01 m³

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Jane Lowrie
 Name (print)

Signature

Clearbeach Resources Inc.
 Company

President
 Title

2022-02-15
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v:2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T010621</u>	Well Name: <u>Clearbeach Disposal#1, Sombra 3-9-V</u>
Injection Permit No.: <u>T010621</u>	
Source Pool: <u>Becher West Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Becher West Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	5.89	0.00	6	
Feb	16.08	0.00	28	
Mar	34.40	0.00	31	
Apr	48.25	0.00	30	
May	41.91	0.00	31	
Jun	31.89	0.00	30	
Jul	19.11	0.00	31	
Aug	40.31	0.00	31	
Sep	37.28	0.00	30	
Oct	42.97	0.00	31	
Nov	34.88	0.00	30	
Dec	35.33	0.00	31	
Total	388.30		340	

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

2022-02-15
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: T001499	Well Name: Canadian Kewanee No.2
Injection Permit No.: T001499	
Source Pool: Rodney Pool	Source Formation: Dundee
Disposal Pool: Rodney Pool	Disposal Formation: Detroit River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

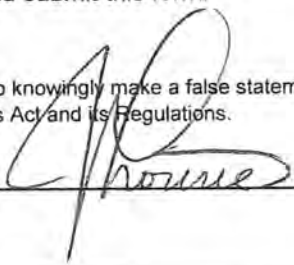
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00		0	
Feb	0.00		0	
Mar	0.00		0	
Apr	1,188.14	1172	24	
May	937.57	1172	31	
Jun	2,890.64	1172	30	
Jul	2,912.29	1172	31	
Aug	2,607.71	1172	31	
Sep	1,222.79	1172	30	
Oct	1,903.71	1172	31	
Nov	0.00	1172	0	
Dec	2,206.29	1172	31	
Total	15,869.14		239	

Cumulative volume disposed since the well was first activated: 448,515.01 m³

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Jane Lowrie
Name (print)


Signature

Clearbeach Resources Inc.
Company

President
Title

2022-02-15
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021



Form 9 To the Minister of Natural Resources and Forestry
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T012152</u>	Well Name: <u>Clearbeach et al #43, Dunwich 1-6-A-A</u>
Injection Permit No.: <u>T012152</u>	
Source Pool: <u>Paton Pool</u>	Source Formation: <u>Cambrian</u>
Disposal Pool: <u>Dunwich 4-24-A Pool</u>	Disposal Formation: <u>Bass Islands</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	26.00	0.00	1	
Feb	73.00	0.00	3	
Mar	31.00	0.00	1	
Apr	43.00	0.00	2	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	95.00	0.00	5	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	268.00		12	

Cumulative volume disposed since the well was first activated: 9,297.10 m³

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Jane Lowrie
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 Company

President
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2022-02-15
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T010690</u>	Well Name: <u>VRI #1 (Horiz.#1), Romney 2-23-V</u>
Injection Permit No.: <u>T010690</u>	
Source Pool: <u>Various Oilfield Brine</u>	Source Formation: <u>Trenton Group</u>
Disposal Pool: <u>Romney Pool</u>	Disposal Formation: <u>Trenton Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

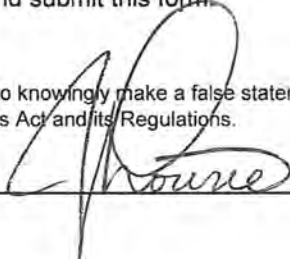
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	0.00	0.00	0	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	25.00	0.00	1	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	50.00	0.00	2	
Dec	25.00	0.00	1	
Total	100.00		4	

Cumulative volume disposed since the well was first activated: 41,644.50 m³

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Jane Lowrie
 Name (print)


 Signature

Clearbeach Resources Inc.
 Company

President
 Title

2022-02-15
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021



Form 9 To the Minister of Natural Resources and Forestry
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T010621</u>	Well Name: <u>Clearbeach Disposal#1, Sombra 3-9-V</u>
Injection Permit No.: <u>T010621</u>	
Source Pool: <u>Becher West Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Becher West Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	5.89	0.00	6	
Feb	16.08	0.00	28	
Mar	34.40	0.00	31	
Apr	48.25	0.00	30	
May	41.91	0.00	31	
Jun	31.89	0.00	30	
Jul	19.11	0.00	31	
Aug	40.31	0.00	31	
Sep	37.28	0.00	30	
Oct	42.97	0.00	31	
Nov	34.88	0.00	30	
Dec	35.33	0.00	31	
Total	388.30		340	

Cumulative volume disposed since the well was first activated: 12,877.51 m³

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

2022-02-15
Date (dd/mm/yyyy)

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Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**
For the Year 2021



To the Minister of Natural Resources and Forestry v. 2021-01-27
Operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T012152</u>	Well Name: <u>Clearbeach et al #43, Dunwich 1-6-A-A</u>
Injection Permit No.: <u>T012152</u>	
Source Pool: <u>Paton Pool</u>	Source Formation: <u>Cambrian</u>
Disposal Pool: <u>Dunwich 4-24-A Pool</u>	Disposal Formation: <u>Bass Islands</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

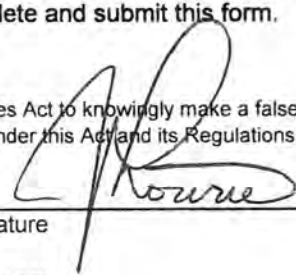
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	26.00	0.00	1	
Feb	73.00	0.00	3	
Mar	31.00	0.00	1	
Apr	43.00	0.00	2	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	95.00	0.00	5	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	268.00		12	

Cumulative volume disposed since the well was first activated: 9,297.10 m³

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Jane Lowrie
Name (print)


Signature

Clearbeach Resources Inc.
Company

President
Title

2022-02-15
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: T010690	Well Name: VRI #1 (Horiz.#1), Romney 2-23-V
Injection Permit No.: T010690	
Source Pool: Various Oilfield Brine	Source Formation: Trenton Group
Disposal Pool: Romney Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet

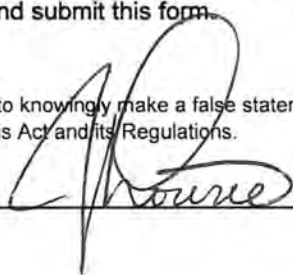
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	0.00	0.00	0	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	25.00	0.00	1	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	50.00	0.00	2	
Dec	25.00	0.00	1	
Total	100.00		4	

Cumulative volume disposed since the well was first activated: 41,644.50 m³

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Jane Lowrie
Name (print)


Signature

Clearbeach Resources Inc.
Company

President
Title

2022-02-15
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: DEN-MAR BRINES LIMITED Tel #: 519 695 3734

Licence:	T011761	Well Name:	DEN-MAR BRINES #11
Injection Permit No.:	11761		
Source Pool:		Source Formation:	GUELPH
Disposal Pool:	LUCAS\DETROIT RIVER	Disposal Formation:	Detroit River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
Apr	101	75 psi	6	
May	90	75 psi	4	
Jun	75	75 psi	3	
Jul				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	266		13	

Cumulative volume disposed since the well was first activated: 4549.86 m³

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MARY ANN MAHOVLICH
Name (print)

Mary Ann Mahovlich
Signature

DEN-MAR BRINES LIMITED
Company

ACCOUNTS PAYABLE
Title

24/01/2022
Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator <u>Fairfield Oilfield Inc</u>	Tel. # <u>4039158122</u>	Fax # <u>Fairfield@outlook.ca</u>
Address <u>2035 37 St SE Calgary, AB T2B 0V6</u>		

Well Name <u>Kodyen Disposal</u>	Source Pool <u>Bothwell</u>
Township <u>Zone</u>	Source Formation
Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T007241</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag <u>50 psi</u>	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>69</u>	<u>50</u>	<u>31</u>	
Feb	<u>69</u>	<u>50</u>	<u>28</u>	
Mar	<u>63,68</u>	<u>50</u>	<u>31</u>	
April	<u>63,68</u>	<u>50</u>	<u>30</u>	
May	<u>68,564</u>	<u>50</u>	<u>31</u>	
June	<u>68,564</u>	<u>50 psi</u>	<u>30</u>	
July	<u>0</u>	<u>0</u>	<u>0</u>	<u>work over</u>
Aug	<u>0</u>	<u>0</u>	<u>0</u>	<u>work over</u>
Sep	<u>73,292</u>	<u>50 psi</u>	<u>30</u>	
Oct	<u>73,292</u>	<u>50</u>	<u>31</u>	
Nov	<u>69,416</u>	<u>50</u>	<u>30</u>	
Dec	<u>69,416</u>	<u>50 psi</u>	<u>31</u>	
Total	<u>687,904</u>		<u>303</u>	
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Russ Shaw
 Name (print)

[Signature]
 Signature

Fairfield Oilfield
 Company

President
 Title

12/01/2021
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: GEL Exploration Limited Tel #: 519-354-4755

Licence: <u>T000186</u>	Well Name: <u>Imp#737-ImpHarSub#11 CoIS 8-81-FC</u>
Injection Permit No.: <u>n/a</u>	
Source Pool: <u>Colchester Pool</u>	Source Formation: <u>Black River Group</u>
Disposal Pool: <u>Colchester Pool</u>	Disposal Formation: <u>Guelph</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1805.25	700.00	31	most days on vacuum
Feb	1582.03	700.00	28	most days on vacuum
Mar	1587.44	700.00	31	most days on vacuum
Apr	1690.62	700.00	30	most days on vacuum
May	1814.15	700.00	31	most days on vacuum
Jun	1653.90	700.00	30	most days on vacuum
Jul	1581.08	700.00	31	most days on vacuum
Aug	1603.82	700.00	31	most days on vacuum
Sep	1557.87	700.00	30	most days on vacuum
Oct	1608.74	700.00	31	most days on vacuum
Nov	1614.79	700.00	30	most days on vacuum
Dec	1703.97	700.00	31	most days on vacuum
Total	19803.66		365.00	

Cumulative volume disposed since the well was first activated: 459,530.81 m³

Authority: yes I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Monica Gaiswinkler Easton
Name (print)

Digitally signed by Monica Gaiswinkler Easton
Date: 2022.01.25 17:29:47 -05'00'

Signature

GEL Exploration Limited
Company

President
Title

25/01/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: K & W Drilling Ltd. Tel #: 519-918-0100

Licence: <u>1007319</u>	Well Name: <u>Ayrheart #1 Disposal</u>
Injection Permit No.: <u>7319</u>	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2354.00	0.00	31	
Feb	2370.00		28	
Mar	3528.00		31	
Apr	3487.00		30	
May	3298.00		31	
Jun	2327.00		30	
Jul	3299.00		31	
Aug	2214.00		31	
Sep	3405.00		30	
Oct	3423.00		31	
Nov	2349.00		30	
Dec	3530.00		31	
Total	35584.00		365.00	

Cumulative volume disposed since the well was first activated: 351,909.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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DONNA BARNES
Name (print)

Donna Barnes
Signature

K & W DRILLING LTD.
Company

Bookeeper
Title

28/01/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Estate of Ross Johnston Tel #: 519-436-5912

Licence: <u>T007593</u>	Well Name: <u>Ross 1 Disposal, Enniskillen 4-1-17-II</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00			
Feb	0.00			
Mar	0.00			
Apr	0.00			
May	0.00			
Jun	0.00			
Jul	0.00			
Aug	0.00			
Sep	0.00			
Oct	0.00			
Nov	0.00			
Dec	0.00			
Total				

Cumulative volume disposed since the well was first activated: _____ m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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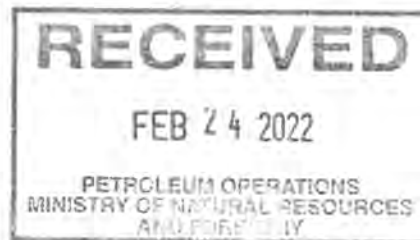
Dave Bond
 Name (print)

Dave Bond
 Signature

Estate of Ross Johnston
 Company

Operator
 Title

14/02/2022
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006826	Well Name: Cons et al 33823, Mersea 1-12-A
Injection Permit No.: T006826	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Black River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

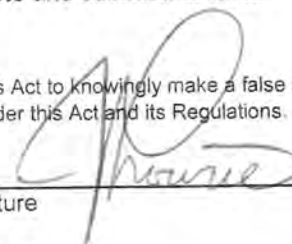
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,245.00	2000.00	31	
Feb	1,046.00	2000.00	28	
Mar	1,123.00	2000.00	31	
Apr	1,110.00	2000.00	30	
May	1,139.00	2000.00	31	
Jun	1,216.00	2046.67	30	
Jul	1,265.00	2254.84	31	
Aug	1,286.00	2387.10	31	
Sep	1,322.00	2400.00	30	
Oct	1,399.00	2400.00	31	
Nov	1,360.00	2466.67	30	
Dec	1,238.00	2629.03	31	
Total	14,749.00		365	

Cumulative volume disposed since the well was first activated: 258,343.00 m³

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Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006539	Well Name: Cons et al 33817, Mersea 3-13-A
Injection Permit No.: T006539	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Gasport

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	641.00	2000.00	28	
Feb	500.00	2000.00	24	
Mar	750.00	2000.00	28	
Apr	751.00	2000.00	30	
May	621.00	2000.00	31	
Jun	755.00	2046.67	30	
Jul	682.00	2256.67	30	
Aug	624.00	2390.00	30	
Sep	530.00	2400.00	30	
Oct	503.00	2400.00	31	
Nov	272.00	2466.67	30	
Dec	393.00	2629.03	31	
Total	7,022.00		353	

Cumulative volume disposed since the well was first activated: 920,060.00 m³

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Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T007201	Well Name: Cons et al 34335, Mersea 3-15-I
Injection Permit No.: T007201	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Black River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	99.00	100.00	8	
Feb	754.00	100.00	1	
Mar	303.00	100.00	31	
Apr	278.00	100.00	30	
May	214.00	100.00	31	
Jun	153.00	100.00	30	
Jul	338.00	100.00	31	
Aug	490.00	100.00	31	
Sep	196.00	100.00	30	
Oct	366.00	100.00	31	
Nov	291.00	100.00	30	
Dec	146.00	100.00	31	
Total	3,628.00		315	

Cumulative volume disposed since the well was first activated: 113,174.00 m³

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Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v. 2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006935	Well Name: Cons et al 34012, Mersea 6-23-VII
Injection Permit No.: T006935	
Source Pool: Goldsmith-Lakeshore Field	Source Formation: Trenton Group
Disposal Pool: Mersea 6-23-VII Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

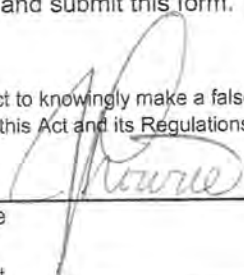
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,321.00	2000.00	31	
Feb	2,030.00	2000.00	28	
Mar	2,420.00	2000.00	31	
Apr	1,767.00	2000.00	30	
May	2,396.00	2000.00	31	
Jun	2,379.00	2000.00	30	
Jul	2,491.00	2000.00	31	
Aug	2,357.00	2000.00	31	
Sep	1,797.00	2034.00	30	
Oct	2,006.00	2068.00	31	
Nov	2,692.00	2068.00	30	
Dec	2,708.00	2068.00	31	
Total	27,364.00		365	

Cumulative volume disposed since the well was first activated: 808,546.00 m³

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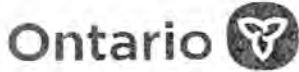
Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T007421	Well Name: Cons et al 34352, Romney 2-15-III
Injection Permit No.: T007421	
Source Pool: Renwick Pool	Source Formation: Trenton Group
Disposal Pool: Renwick Pool	Disposal Formation: Black River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

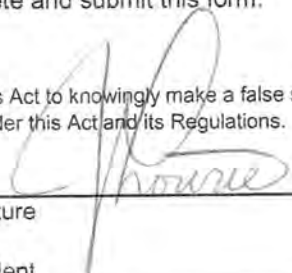
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	5,202.00	3450.00	31	
Feb	5,122.00	3450.00	28	
Mar	5,052.00	3450.00	31	
Apr	5,847.00	3450.00	30	
May	5,974.00	3450.00	31	
Jun	5,540.00	3450.00	30	
Jul	5,744.00	3450.00	31	
Aug	5,497.00	3450.00	31	
Sep	5,718.00	3450.00	30	
Oct	5,705.00	3450.00	31	
Nov	5,800.00	3450.00	30	
Dec	5,786.00	3450.00	31	
Total	66,987.00		365	

Cumulative volume disposed since the well was first activated: 1,957,890.00 m³

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Jane Lowrie
 Name (print)


 Signature

Lagasco Inc.
 Company

President
 Title

15/2/22
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T007960</u>	Well Name: <u>PPC Rochester #5, Rochester 4-10-I EBR</u>
Injection Permit No.: <u>T007960</u>	
Source Pool: <u>Rochester Pool</u>	Source Formation: <u>Trenton/Black River Group</u>
Disposal Pool: <u>Rochester Pool</u>	Disposal Formation: <u>Sherman Fall</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

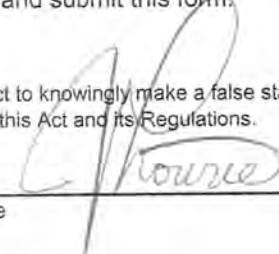
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	198.00	100.00	31	
Feb	227.00	955.00	28	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	425.00		59	

Cumulative volume disposed since the well was first activated: 34,661.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T008195	Well Name: PPC et al Rochester #10H (Horiz. #1), Roc
Injection Permit No.: T008195	
Source Pool: Rochester Pool	Source Formation: Trenton/Black River Group
Disposal Pool: Rochester 8-8-I EBR Pool	Disposal Formation: Sherman Fall

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	207.00	100.00	31	
Feb	203.00	955.00	28	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	410.00		59	

Cumulative volume disposed since the well was first activated: 260,223.00 m³

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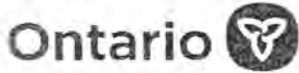
Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T007944	Well Name: PPC Rochester #2, Rochester 7-16-IIEBR
Injection Permit No.: T007944	
Source Pool: Rochester Pool	Source Formation: Trenton/Black River Group
Disposal Pool: Rochester 1-17-II EBR Pool	Disposal Formation: Sherman Fall

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

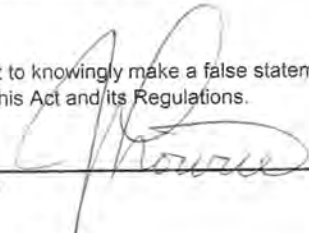
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	410.00	100.00	31	
Feb	465.00	3100.00	28	
Mar	786.00	1000.00	31	
Apr	977.00	1000.00	30	
May	744.00	1000.00	31	
Jun	599.00	1000.00	30	
Jul	509.00	1000.00	31	
Aug	520.00	1000.00	31	
Sep	854.00	1000.00	30	
Oct	799.00	1000.00	31	
Nov	579.00	1000.00	30	
Dec	741.00	1000.00	31	
Total	7,983.00		365	

Cumulative volume disposed since the well was first activated: 121,812.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
 Name (print)


 Signature

Lagasco Inc.
 Company

President
 Title

15/2/22
 Date (dd/mm/yyyy)

Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T010456</u>	Well Name: <u>TLM (Disposal #1) Malahide 5-27-I</u>
Injection Permit No.:	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Malahide 5-27-I</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

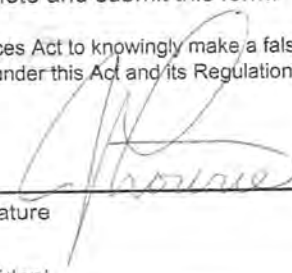
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	180.31	4047.29	31	
Feb	118.43	3411.21	28	
Mar	231.78	2044.73	26	
Apr	362.30	1685.14	21	
May	276.84	1452.54	22	
Jun	201.57	1739.43	21	
Jul	190.68	2206.58	19	
Aug	142.57	2645.87	15	
Sep	78.91	3025.00	13	
Oct	122.96	3397.27	22	
Nov	233.20	3936.85	13	
Dec	197.77	3172.82	17	
Total	2,337.32		248	

Cumulative volume disposed since the well was first activated: 166,299.44 **m3**

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Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

President
Title

15/2/22
Date (dd/mm/yyyy)



**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T006984</u>	Well Name: <u>Consumers' 34047, Southwold-C-Plan #39</u>
Injection Permit No.:	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Southwold C-FRSLR</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1.79	5.00	3	
Feb	2.74	5.00	3	
Mar	27.91	5.00	8	
Apr	100.58	5.00	5	
May	86.48	5.00	4	
Jun	42.99	5.00	4	
Jul	24.17	5.00	5	
Aug	16.69	5.00	6	
Sep	8.72	5.00	6	
Oct	7.77	5.00	3	
Nov	90.27	5.00	8	
Dec	98.09	5.00	7	
Total	508.20		62	

Cumulative volume disposed since the well was first activated: 129,170.91 **m3**

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Jane Lowrie

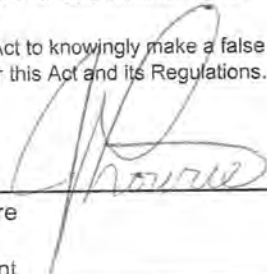
Name (print)

Lagasco Inc.

Company

15/2/22

Date (dd/mm/yyyy)


Signature

President

Title

Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T008230</u>	Well Name: <u>Howard 1-96-STR BF</u>
Injection Permit No.: <u>T008230</u>	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Howard 1-96-STR BF</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	110.00	3092.80	15	
Feb	120.00	3349.84	11	
Mar	100.00	3371.73	11	
Apr	55.62	3265.18	13	
May	69.38	3351.46	15	
Jun	160.00	3430.76	17	
Jul	912.00	3422.52	31	
Aug	437.00	3447.00	22	
Sep	90.00	3723.00	3	
Oct	355.00	3439.48	22	
Nov	360.00	3288.70	30	
Dec	51.00	3493.00	3	
Total	2,820.00		193	

Cumulative volume disposed since the well was first activated: 245,983.63 **m3**

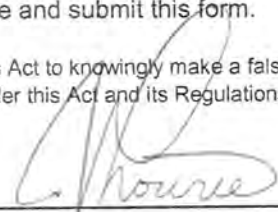
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Jane Lowrie
Name (print)

Lagasco Inc.
Company

15/2/22
Date (dd/mm/yyyy)



Signature

President

Title

1000



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

519

Operator: Lambton Area Industries Tel #: 882-1844

Licence: <u>T006846</u>	Well Name: <u>Mid Petrolia #1</u>
Injection Permit No.: <u>6846</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	830	vacuum	31	
Feb	740	" "	28	
Mar	830	" "	31	
Apr	800	" "	30	
May	830	" "	31	
Jun	800	" "	30	
Jul	830	" "	31	
Aug	830	" "	31	
Sep	800	" "	30	
Oct	830	" "	31	
Nov	800	" "	30	
Dec	830	" "	31	
Total	9750		365	

Cumulative volume disposed since the well was first activated: 419,110 m³

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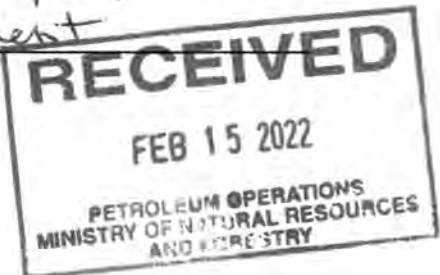
Ed Jacques
 Name (print)

Ed Jacques
 Signature

Lambton Area Industries
 Company

President
 Title

14/02/2022
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 519 882-1844

Licence: <u>T006089</u>	Well Name: <u>Jacques #21</u>
Injection Permit No.: <u>6089</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	380	NIL	31	
Feb	320	"	28	
Mar	380	"	31	
Apr	365	"	30	
May	380	"	31	
Jun	365	"	30	
Jul	380	"	31	
Aug	380	"	31	
Sep	365	"	30	
Oct	380	"	31	
Nov	365	"	30	
Dec	380	"	31	
Total	4440		365	

Cumulative volume disposed since the well was first activated: 234,162 m³

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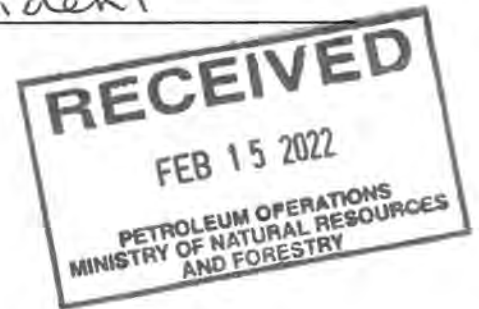
Ed Jacques
 Name (print)

Ed Jacques
 Signature

Lambton Area Industries
 Company

President
 Title

14/02/2022
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 519 882-1844

Licence: <u>T 012142</u>	Well Name: <u>Jacques # 138</u>
Injection Permit No.: <u>12142</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	380	NIL	31	
Feb	320	"	28	
Mar	380	"	31	
Apr	365	"	30	
May	380	"	31	
Jun	365	"	30	
Jul	380	"	31	
Aug	380	"	31	
Sep	365	"	30	
Oct	380	"	31	
Nov	365	"	30	
Dec	380	"	31	
Total	4440		365	

Cumulative volume disposed since the well was first activated: 44,742 m³

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Ed Jacques
 Name (print)

Ed Jacques
 Signature

Lambton Area Industries
 Company

President
 Title

14/02/2022
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 519 882-1844

Licence: <u>T003663</u>	Well Name: <u>Jacques #73</u>
Injection Permit No.: <u>3663</u>	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Detroit River</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1117	Vacuum	10	
Feb	1117	" "	10	
Mar	1117	" "	10	
Apr	1117	" "	10	
May	1117	" "	10	
Jun	1117	" "	10	
Jul	1117	" "	10	
Aug	1117	" "	10	
Sep	1117	" "	10	
Oct	1117	" "	10	
Nov	1117	" "	10	
Dec	1117	" "	10	
Total	13400		120	

Cumulative volume disposed since the well was first activated: 429,384 m³

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Ed Jacques
 Name (print)

Ed Jacques
 Signature

Lambton Area Industries
 Company

President
 Title

14/02/2022
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION INC. Tel #: 519 882 0897

Licence: <u>T 00 - 9788</u>	Well Name: <u>B.D. 2</u>
Injection Permit No.:	
Source Pool:	Source Formation:
Disposal Pool:	Disposal Formation:

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00			
Feb	0.00			
Mar	0.00			
Apr	0.00			
May	0.00			
Jun	0.00			
Jul	0.00			
Aug	0.00			
Sep	0.00			
Oct	1204.00			
Nov	2064.00			
Dec	1235.00			
Total	4503.00			

Cumulative volume disposed since the well was first activated: 98,648.00 m³

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Douglas Clark
Name (print)


Signature

The Petrolia Discovery Foundation Inc.
Company

Secretary/ Treasurer
Title

20/01/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION INC. Tel #: 519 882 0897

Licence:	T007510	Well Name:	P.D.F. #1
Injection Permit No.:			
Source Pool:		Source Formation:	
Disposal Pool:		Disposal Formation:	

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3311.00			
Feb	3354.00			
Mar	2451.00			
Apr	3397.00			
May	2253.00			
Jun	3440.00			
Jul	3440.00			
Aug	3354.00			
Sep	3483.00			
Oct	2236.00			
Nov	3828.00			
Dec	2292.00			
Total	36839.00			

Cumulative volume disposed since the well was first activated: 1,417,114.00 m³

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Douglas Clark
Name (print)

Signature

The Petrolia Discovery Foundation Inc.
Company

Secretary / Treasurer
Title

20/01/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2020-06-25

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: R.A. EDWARD OIL PRODUCTION Tel #: 519 882 4954

Licence: <u>T007318</u>	Well Name: <u>FLUSHER #1 DISPOSAL</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Devonian</u>
Disposal Pool:	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1119.30	20-25 lbs vacuum	31	
Feb	957.60	20-25 lbs vacuum	28	
Mar	1110.90	20-25 lbs vacuum	31	
Apr	1131.90	20-25 lbs vacuum	30	
May	1138.20	20-25 lbs vacuum	31	
Jun	1134.00	20-25 lbs vacuum	30	
Jul	1134.20	20-25 lbs vacuum	31	
Aug	1134.00	20-25 lbs vacuum	31	
Sep	1127.70	20-25 lbs vacuum	30	
Oct	1106.70	20-25 lbs vacuum	31	
Nov	1138.20	20-25 lbs vacuum	30	
Dec	1039.50	20-25 lbs vacuum	31	
Total	13272.20		365.00	

Cumulative volume disposed since the well was first activated: 478,178.17 m³

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ALISON EDWARD
Name (print)

Alison Edward
Signature

R.A. EDWARD OIL PRODUCTION
Company

MANAGER
Title

17/01/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: S.T. RANDALL Tel#: 519 383 5419

Licence: <u>T00 6973</u>	Well Name: <u>C.R. DISPOSAL</u>
Injection Permit No.: <u>N/A</u>	
Source Pool: <u>PETROLIA</u>	Source Formation: <u>DEVONIAN</u>
Disposal Pool: <u>DETROIT</u>	Disposal Formation: <u>DETROIT</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>405.2</u>	<u>0</u>	<u>31</u>	
Feb	<u>368.6</u>	<u>0</u>	<u>28</u>	
Mar	<u>405.2</u>	<u>0</u>	<u>31</u>	
Apr	<u>392.1</u>	<u>0</u>	<u>30</u>	
May	<u>405.2</u>	<u>0</u>	<u>31</u>	
Jun	<u>392.1</u>	<u>0</u>	<u>30</u>	
Jul	<u>405.2</u>	<u>0</u>	<u>31</u>	
Aug	<u>405.2</u>	<u>0</u>	<u>31</u>	
Sep	<u>392.1</u>	<u>0</u>	<u>30</u>	
Oct	<u>405.2</u>	<u>0</u>	<u>31</u>	
Nov	<u>392.1</u>	<u>0</u>	<u>30</u>	
Dec	<u>405.2</u>	<u>0</u>	<u>31</u>	
Total	<u>4770.7</u>		<u>365</u>	

Cumulative volume disposed since the well was first activated: 101,910 m³

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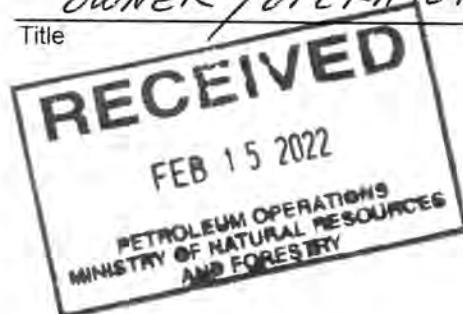
STEVE RANDALL
 Name (print)

[Signature]
 Signature

S.T. RANDALL
 Company

OWNER / OPERATOR
 Title

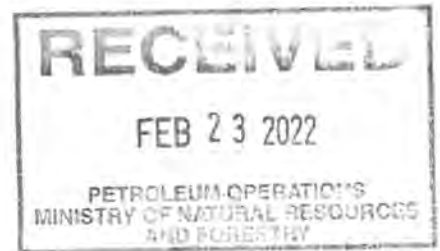
07 / 02 / 2022
 Date (dd/mm/yyyy)





Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: S&S Energy Resources Inc. Tel #: 519-359-0749

Licence: <u>T006275</u>	Well Name: <u>BCR#1</u>
Injection Permit No.:	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3842.00		31	
Feb	3580.00		28	
Mar	3854.00		31	
Apr	3854.00		30	
May	3640.00		31	
Jun	3828.00		30	
Jul	3854.00		31	
Aug	3670.00		31	
Sep	3640.00		30	
Oct	3640.00		31	
Nov	3854.00		30	
Dec	3580.00		31	
Total	44836.00		365.00	

Cumulative volume disposed since the well was first activated: 1,298,556.00 m³

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John-Paul Swayze
Name (print)

Signature

S&S Energy Resources Inc.
Company

owner
Title

12/02/2022
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Sylab Inc Tel #: 519-312-6974

Licence: <u>T011517</u>	Well Name: <u>Sylab #2</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Detroit River Group</u>
Disposal Pool: <u>Petrolia</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2407.00	379.00	31	
Feb	2173.00	379.00	28	
Mar	2407.00	379.00	31	
Apr	2329.00	379.00	30	
May	2407.00	379.00	31	
Jun	2329.00	379.00	30	
Jul	2407.00	379.00	31	
Aug	2407.00	379.00	31	
Sep	2329.00	379.00	30	
Oct	2407.00	379.00	31	
Nov	2329.00	379.00	30	
Dec	2407.00	379.00	31	
Total	28338.00		365.00	

RECEIVED
FEB 15 2022
PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES
AND FORESTRY

Cumulative volume disposed since the well was first activated: 348 783 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Trevor Brand
Name (print)

Trevor Brand
Signature

Sylab Inc.
Company

President / Operator
Title

08/02/22
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2021

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator:	Sylab Inc	Tel #:	519-312-6974
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Licence:	T007549	Well Name:	Sylab #1
Injection Permit No.:			
Source Pool: Petrolia		Source Formation:	Detroit River Group
Disposal Pool: Petrolia		Disposal Formation:	Detroit River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2407.00	379.00	31	
Feb	2173.00	379.00	28	
Mar	2407.00	379.00	31	
Apr	2329.00	379.00	30	
May	2407.00	379.00	31	
Jun	2329.00	379.00	30	
Jul	2407.00	379.00	31	
Aug	2407.00	379.00	31	
Sep	2329.00	379.00	30	
Oct	2407.00	379.00	31	
Nov	2329.00	379.00	30	
Dec	2407.00	379.00	31	
Total	28338.00		365.00	

RECEIVED
FEB 15 2022
PETROLEUM OPERATIONS
MINISTRY OF NATURAL RESOURCES
AND FORESTRY

Cumulative volume disposed since the well was first activated: 590 232 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Trevor Brand
Name (print)

Trevor Brand *Trevor Brand*
Signature

Sylab Inc.
Company

President / Operator
Title

08/02/22
Date (dd/mm/yyyy)



Annual Subsurface Oil Field Fluid Disposal Report

For the Year 2021

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator	TAQA North Ltd. (operated by Lagasco Inc)	Tel. # 519-657-2151	Fax # 519-433-7588
Address	2807 Woodhull Rd, London, ON, N6K 4S4		

Well Name	CCS #10 - McMillan #27, Aldborough 4-2 - 5 - V	Source Pool	Rodney Unit
Township	Aldborough	Source Formation	Columbus
Lot	5 Concession V	Disposal Formation	Bass Island/Detroit River
Well Licence No.	#REF1		
Well Status - Mode*	Active		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attached list of operators from whom fluids were accepted and quantity received per month on a separate sheet

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Injection	Comments - i. e. workovers, treatments, etc.
Jan	3043	up to 600kPa	31	
Feb	3762	up to 600kPa	28	
Mar	4346	276	31	40
April	5106	310	30	45
May	5738	331	31	48
June	5725	up to 600kPa	30	
July	6505	up to 600kPa	31	
Aug	6918	up to 600kPa	31	
Sep	5856	483	30	70
Oct	7258	up to 600kPa	31	
Nov	6949	up to 600kPa	30	
Dec	6091	up to 600kPa	31	
Total	67297		365	
Cum Total**	2649318			

** Cumulative Total since Jan 1, 2000

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator:

Jane Lowne

Name (print)

Signature

TAQA North Ltd. (operated by Lagasco Inc.)

Company

President

Title

15/2/2021

Date (day/month/year)

