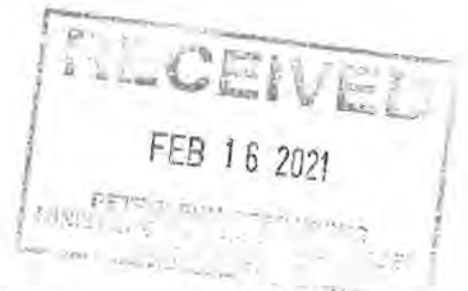




Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2020



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: 398311 Ontario Limited Tel #: 519-862-3061

Licence: <u>T007525</u>	Well Name: <u>Williams Disposal Enniskillen 4-2-9 XII</u>
Injection Permit No.: <u>n/a</u>	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1705.00	gravity	31	
Feb	1595.00	gravity	29	
Mar	1705.00	gravity	31	
Apr	1650.00	gravity	30	
May	1705.00	gravity	31	
Jun	1650.00	gravity	30	
Jul	1705.00	gravity	31	
Aug	1705.00	gravity	31	
Sep	1650.00	gravity	30	
Oct	1705.00	gravity	31	
Nov	1650.00	gravity	30	
Dec	1705.00	gravity	31	
Total	20130.00		366.00	

Cumulative volume disposed since the well was first activated: 2,419,934.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Carol Watt
Name (print)

Signature

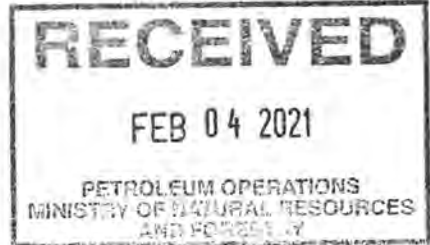
398311 Ontario Limited
Company

Authorized Representative
Title

04/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2020-06-25
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: 625052 Ontario Inc. Tel #: 519-882-2408

Licence: <u>T007397</u>	Well Name: <u>Stevenson Disposal #2</u>
Injection Permit No.: <u>7397</u>	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Lucas</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2202.00	on vacuum	31	- Pressure tested annulus on
Feb	2060.00	on vacuum	29	March 31 st for 15 minutes at
Mar	2202.00	on vacuum	31	12 psi. Again on Oct 2 nd for
Apr	2131.00	on vacuum	30	15 minutes at 10 psi. Annulus
May	2202.00	on vacuum	31	held pressure and no leaks were
Jun	2131.00	on vacuum	30	determined.
Jul	2202.00	on vacuum	31	
Aug	2202.00	on vacuum	31	- Well is inspected twice a week
Sep	2131.00	on vacuum	30	
Oct	2202.00	on vacuum	31	
Nov	2131.00	on vacuum	30	
Dec	2202.00	on vacuum	31	
Total	25998.00		366.00	

Cumulative volume disposed since the well was first activated: 598,576.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Matthew Munro
 Name (print)

Signature

625052 Ontario Inc
 Company

Owner/Operator
 Title

15/01/2021
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Form 9

To the Minister of Natural Resources

v.2021-01-20

Operator <u>Allan Morningstar Ltd.</u>	Tel. # <u>519-437-7627</u>	Fax #
Address <u>7969 Haggerty Rd. Bothwell, ON N0P 1C0</u>		

Well Name <u>Redick No.1</u>	Source Pool <u>Oil Springs</u>
Township <u>Enniskillen 3-4</u>	Source Formation <u>Lucas</u>
Lot <u>17</u> Concession <u>II</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>7604</u>	
Well Status - Mode <u>*Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	320	Na	31	
Feb	350	Na	28	
Mar	325	Na	31	
April	375	Na	30	
May	370	Na	31	
June	365	Na	30	
July	300	Na	31	
Aug	325	Na	31	
Sep	348	Na	30	
Oct	350	Na	31	
Nov	340	Na	30	
Dec	330	Na	31	
Total	4098			
Cum. Total**	136,698			

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

ALLAN MORNINGSTAR
 Name (print)

Allan Morningstar
 Signature

ALLAN MORNINGSTAR
 Company

PRESIDENT
 Title

04 02 2021
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lonnie Barnes Tel #: 519-834-2339

Licence: <u>1007536</u>	Well Name: <u>Barnes Zone 7-7-VIII</u>
Injection Permit No.: <u>N/A</u>	
Source Pool: <u>Bothwell-Thamesville Pool</u>	Source Formation: <u>Columbus</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2311.55	1447.38	31	
Feb	2246.75		29	
Mar	1276.65		31	
Apr	1276.65		30	
May	2290.20		31	
Jun	2263.35		30	
Jul	2382.65		31	
Aug	2288.65		31	
Sep	2298.10		30	
Oct	2298.10		31	
Nov	2334.45		30	
Dec	2313.10		31	
Total	25580.20		366.00	

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 FEB 16 2021
 OPERATIONS DIVISION

Cumulative volume disposed since the well was first activated: 772,741.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Donna Barnes
 Name (print)

Donna Barnes
 Signature

Barnes Bothwell
 Company

bookkeeper
 Title

06/02/2021
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lorrie Barnes Tel #: 519-834-2339

Licence: <u>1007538</u>	Well Name: <u>Barnes Disposal Enniskillen 4-8-18-II</u>
Injection Permit No.: <u>N/A</u>	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1091.54	0.00	31	
Feb	1067.46		29	
Mar	1158.53		31	
Apr	1154.57		30	
May	1081.38		31	
Jun	1070.25		30	
Jul	1315.84		31	
Aug	1355.34		31	
Sep	1280.00		30	
Oct	1083.69		31	
Nov	1181.36		30	
Dec	1194.17		31	
Total	14034.13		366.00	

Cumulative volume disposed since the well was first activated: 524,270.00 m³

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Donna Barnes
 Name (print)

Donna Barnes
 Signature

Barnes Oil Co.
 Company

bookkeeper
 Title

06/02/2021
 Date (dd/mm/yyyy)

**DISPOSAL FLUID FROM OTHER OPERATORS
2020**

MONTH	DON KERSEY	MITCHELL BROS	TOTALS
JANUARY	302.82	108.43	411.25
FEBRUARY	302.82	101.21	404.03
MARCH	302.82	108.43	411.25
ARIL	302.82	104.93	407.75
MAY	302.82	108.43	411.25
JUNE	302.82	104.93	407.75
JULY	302.82	108.43	411.25
AUGUST	302.82	108.43	411.25
SEPTEMBER	302.82	104.93	407.75
OCTOBER	302.82	108.43	411.25
NOVEMBER	302.82	104.93	407.75
DECEMBER	302.82	108.43	411.25
TOTALS	3633.84	1279.94	4913.78



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

*Emailed
 Feb 22 2020*

For the Year 2020

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Bothwell Pope Oil Inc Tel #: 519-784-4256

Licence: <u>7443</u>	Well Name: <u>Pope Disposal well</u>
Injection Permit No.:	
Source Pool: <u>Bothwell, Thamesville.</u>	Source Formation: <u>Dundee.</u>
Disposal Pool: <u>Bothwell, Thamesville.</u>	Disposal Formation: <u>Detrot River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	121	Vac	31	
Feb	113	Vac	29	
Mar	126	Vac	31	
Apr	116	Vac	30	
May	122	Vac	31	
Jun	117	Vac	30	
Jul	116	Vac	31	
Aug	121	Vac	31	
Sep	120	Vac	30	
Oct	116	Vac	31	
Nov	121	Vac	30	
Dec	118	Vac	31	
Total	1424		366	

Cumulative volume disposed since the well was first activated: 37856.79 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Marcie Marsh.
 Name (print)

Bothwell Pope oil.
 Company

12/02/2021
 Date (dd/mm/yyyy)

[Signature]
 Signature

Owner / operator
 Title





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Joanne Brand Tel #: 519-882-2004

Licence: <u>T007822</u>	Well Name: <u>Ultimatum 89</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>DEVONIAN</u>
Disposal Pool:	Disposal Formation: <u>DETROIT RIVER</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	684.00		31	
Feb	684.00		29	
Mar	684.00		31	
Apr	684.00		30	
May	684.00		31	
Jun	684.00		30	
Jul	684.00		31	
Aug	684.00		31	
Sep	684.00		30	
Oct	684.00		31	
Nov	684.00		30	
Dec	684.00		31	
Total	8208.00		366.00	

Cumulative volume disposed since the well was first activated: 390,846.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Joanne Brand
 Name (print)

Joanne Brand
 Signature

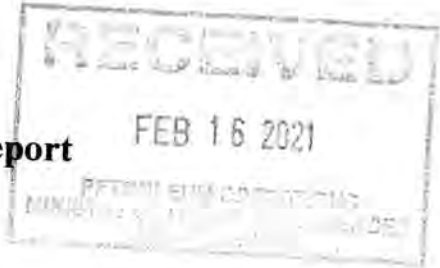
 Company

 Owner/Operator
 Title

08/02/2021
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**
For the Year 2020



Form 9

To the Minister of Natural Resources

v.2009-05-31

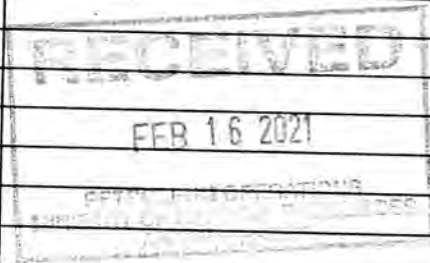
Operator Cameron Petroleum Inc.	Tel. # 519 657 9304	Fax #
Address: 24-800 Commissioners Rd. W., London, ON N5K 1C2		

Well Name Rayrock Bow Valley Disposal #1	Source Pool
Township Blenheim	Source Formation
Lot 21 Concession 1	Disposal Formation
Well Licence No. 2480	
Well Status - Mode* Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep				
Oct				
Nov				
Dec				
Total				
Cum. Total**	Nil	Nil	Nil	



**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Lou Vujcic
Name (print)

Signature

Cameron Petroleum Inc.
Company

Bookkeeper
Title

21/01/2021

Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Form 9 To the Minister of Natural Resources (59) (59) v.2009-05-31

Operator	CANFLOW ENVIRONMENTAL SERVICES	Tel. #	(59) 882-0231	Fax #	(59) 882-3420
Address	360 CENTRE STREET, PETROLIA, ONTARIO, N0N 1R0				

Well Name	THOMPSON #1	Source Pool	CANFLOW PROPERTY
Township	ENNSKIWEN (PETROLIA)	Source Formation	
Lot 12	Concession XII	Disposal Formation	DETROIT RIVER ZONE
Well Licence No.	00001698		
Well Status - Mode*	ACTIVE		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,684			
Feb	482			
Mar	201			
April	174			
May	128			
June	202			
July	308			
Aug	391			
Sep	388			
Oct	365			
Nov	345			
Dec	426			
Total	5,094 (M ³)			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

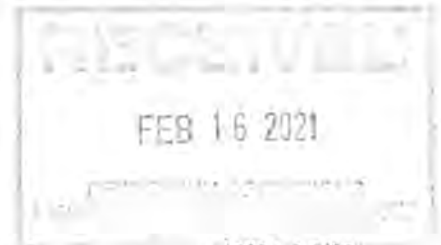
JOHN REGAN
 Name (print)
CANFLOW ENVIRON. SERVICES
 Company

[Signature]
 Signature
V.P. GEN. MGR. / SALES
 Title

22/FEB/2021
 Date (day/month/year)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence: <u>T007574</u>	Well Name: <u>Matheson #1</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Formation</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	17318.46		31	
Feb	16201.14		29	
Mar	17318.46		31	
Apr	16759.80		30	
May	17318.46		31	
Jun	16759.80		30	
Jul	17318.46		31	
Aug	17318.46		31	
Sep	16759.80		30	
Oct	17318.46		31	
Nov	16759.80		30	
Dec	17318.46		31	
Total	204469.56		366.00	

Cumulative volume disposed since the well was first activated: _____ m³

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Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Charles Fairbank
Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
Company

President
Title

08/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence: <u>T007054</u>	Well Name: <u>Imperial # 838 Fairbank</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Formation</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	140897.17		31	
Feb	131807.03		29	
Mar	140897.17		31	
Apr	136352.10		30	
May	140897.17		31	
Jun	136352.10		30	
Jul	140897.17		31	
Aug	140897.17		31	
Sep	136352.10		30	
Oct	140897.17		31	
Nov	136352.10		30	
Dec	140897.17		31	
Total	1663495.62		366.00	

Cumulative volume disposed since the well was first activated: _____ m³

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Charles Fairbank
Name (print)

Signature

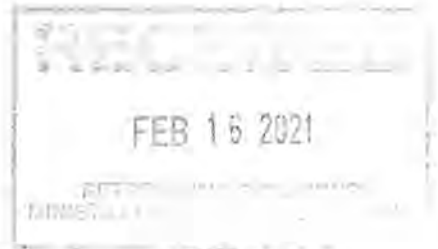
Charles Fairbank Oil Properties Ltd.
Company

President
Title

08/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence:	<u>T008048</u>	Well Name:	<u>Imperial #830</u>
Injection Permit No.:			
Source Pool:	<u>Oil Springs Pool</u>	Source Formation:	<u>Devonian</u>
Disposal Pool:	<u>Oil Springs Pool</u>	Disposal Formation:	<u>Detroit River Formation</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	6738.47		31	
Feb	6303.73		29	
Mar	6738.47		31	
Apr	6521.10		30	
May	6738.47		31	
Jun	6521.10		30	
Jul	6738.47		31	
Aug	6738.47		31	
Sep	6521.10		30	
Oct	6738.47		31	
Nov	6521.10		30	
Dec	6738.47		31	
Total	79557.42		366.00	

Cumulative volume disposed since the well was first activated: _____ m³

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Charles Fairbank
Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
Company

President
Title

08/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

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For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence: <u>T007365</u>	Well Name: <u>Fairbank # 3</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Formation</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	29821.07		31	
Feb	27820.86		29	
Mar	29821.07		31	
Apr	28859.10		30	
May	29821.07		31	
Jun	28859.10		30	
Jul	29821.07		31	
Aug	29821.07		31	
Sep	28859.10		30	
Oct	29821.07		31	
Nov	28859.10		30	
Dec	29821.07		31	
Total	352004.75		366.00	

Cumulative volume disposed since the well was first activated: _____ m³

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Charles Fairbank
Name (print)

Signature

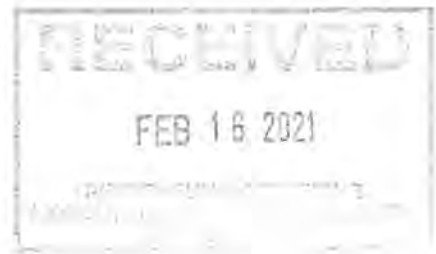
Charles Fairbank Oil Properties Ltd.
Company

President
Title

08/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Charles Fairbank Oil Properties Ltd. Tel #: 519-312-7246

Licence: <u>T012182</u>	Well Name: <u>Ranney # 1</u>
Injection Permit No.:	
Source Pool: <u>Oil Springs Pool</u>	Source Formation: <u>Devonian</u>
Disposal Pool: <u>Oil Springs Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
Apr				
May				
Jun				
Jul	113.00		15	
Aug	113.00		15	
Sep				
Oct				
Nov				
Dec				
Total	226.00		30.00	

Cumulative volume disposed since the well was first activated: _____ m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Charles Fairbank
Name (print)

Signature

Charles Fairbank Oil Properties Ltd.
Company

President
Title

08/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2020

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc.	Tel #: 519-433-7710
-------------------------------------	---------------------

Licence: T012152	Well Name: Clearbeach et al #43, Dunwich 1-6-A-A
Injection Permit No.:	
Source Pool: Paton Pool	Source Formation: Cambrian
Disposal Pool: Dunwich 4-24-A Pool	Disposal Formation: Bass Islands

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	34.50	0.00	4	
Feb	176.00	0.00	8	
Mar	248.00	0.00	10	
Apr	174.00	0.00	8	
May	75.00	0.00	4	
Jun	33.00	0.00	2	
Jul	54.00	0.00	3	
Aug	48.00	0.00	2	
Sep	15.00	0.00	1	
Oct	6.00	0.00	1	
Nov	32.00	0.00	2	
Dec	26.00	0.00	1	
Total	921.50		46	

Cumulative volume disposed since the well was first activated: 9,029.10 m³

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T010621</u>	Well Name: <u>Clearbeach Disposal#1, Sombra 3-9-V</u>
Injection Permit No.:	
Source Pool: <u>Becher West Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Becher West Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

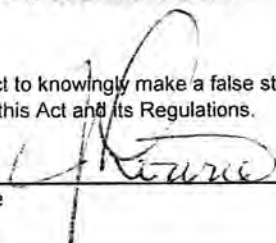
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	127.00	0.00	31	
Feb	84.30	0.00	28	
Mar	120.86	0.00	31	
Apr	80.90	0.00	30	
May	64.50	0.00	31	
Jun	17.00	0.00	30	
Jul	49.49	0.00	31	
Aug	73.43	0.00	31	
Sep	16.00	0.00	30	
Oct	44.00	0.00	31	
Nov	24.08	0.00	30	
Dec	28.03	0.00	21	
Total	729.59		355	

Cumulative volume disposed since the well was first activated: 12,489.21 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
Name (print)


Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Clearbeach Resources Inc. Tel #: 519-433-7710

Licence: <u>T010690</u>	Well Name: <u>VRI #1 (Horiz.#1), Romney 2-23-V</u>
Injection Permit No.: _____	_____
Source Pool: <u>Various Oilfield Brine</u>	Source Formation: <u>Trenton Group</u>
Disposal Pool: <u>Romney Pool</u>	Disposal Formation: <u>Trenton Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	90.00	0.00	3	
Feb	150.00	0.00	5	
Mar	60.00	0.00	2	
Apr	28.00	0.00	1	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	85.00	0.00	3	
Aug	95.00	0.00	3	
Sep	16.00	0.00	1	
Oct	118.00	0.00	5	
Nov	106.00	0.00	5	
Dec	66.00	0.00	3	
Total	814.00		31	

Cumulative volume disposed since the well was first activated: 41,544.50 m³

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Jane Lowrie
Name (print)

Signature

Clearbeach Resources Inc.
Company

President
Title

11/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Revised

MAM

5/20/21

JUN 01 2021

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: DEN-MAR BRINES LIMITED Tel #: 519-695-3734

Licence: T011761	Well Name: DEN-MAR BRINES #11
Injection Permit No.: <u>11761</u>	
Source Pool: <u>GUELPH</u>	Source Formation: Guelph + Darby
Disposal Pool: <u>LUCAS/DETROIT RIVER</u>	Disposal Formation: Detroit River Guelph (Lucas)

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan				
Feb				
Mar				
Apr	<u>245 m³</u>	<u>75 PSI</u>	<u>12</u>	
May	<u>110 m³</u>	<u>75 PSI</u>	<u>5</u>	
Jun	<u>70 m³</u>	<u>75 PSI</u>	<u>4</u>	
Jul				
Aug				
Sep				
Oct				
Nov				
Dec				
Total	<u>425 m³</u>		<u>21</u>	

Cumulative volume disposed since the well was first activated: 4,283.86 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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MARY ANN MAHOVLICH
 Name (print)

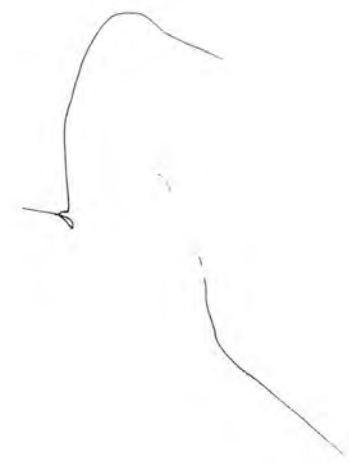
Mary Ann Mahovich
 Signature

DEN-MAR BRINES LIMITED
 Company

ACCOUNTS PAYABLE
 Title

03/02/21 (Orig submission)
 Date (dd/mm/yyyy)

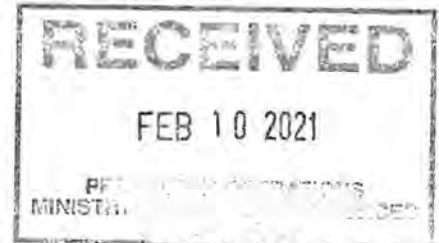
05/20/21 (Revision) MAM





Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Enbridge Gas Inc. Tel #: 519-436-4600

Licence: <u>9148</u>	Well Name: <u>Union Dawn Disposal 1</u>
Injection Permit No.:	
Source Pool: <u>Dawn 167</u>	Source Formation: <u>Guelph</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	20.58	850.00	6	
Feb	0.00	N/A	N/A	
Mar	0.00	N/A	N/A	
Apr	0.00	N/A	N/A	
May	0.00	N/A	N/A	
Jun	0.00	N/A	N/A	
Jul	25.01	850.00	4	
Aug	0.00	N/A	N/A	
Sep	0.00	N/A	N/A	
Oct	29.44	850.00	5	
Nov	5.53	850.00	1	
Dec	16.15	850.00	4	
Total	96.71		20.00	

Cumulative volume disposed since the well was first activated: 6,530.39 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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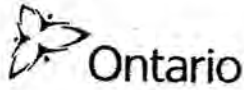
Steve Pardy
Name (print)

Signature

Enbridge Gas Inc.
Company

Mgr Underground Storage & Reservoir Eng
Title

8/2/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020



Form 9 To the Minister of Natural Resources v.2009-05-31

Operator <u>Fairfield Oilfield Inc</u>	Tel. # <u>403 915 8122</u>
Address <u>315 7A Avenue S Lethbridge, AB T1J 1N3</u>	

Well Name <u>Kodyen Disposal</u>	Source Pool <u>Bothwell</u>
Township <u>Zone</u>	Source Formation
Lot <u>7</u> Concession <u>VIII</u>	Disposal Formation <u>Detroit River</u>
Well Licence No. <u>T007241</u>	
Well Status - Mode* <u>Active</u>	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag <u>PSI</u>	Days on Disposal	Comments - i.e. workovers, treatments, etc.	
Jan	87.64	50	31		
Feb	77.36	↓	29		
Mar	87.20		31		
April	80.20		30		
May	80.20		31		
June	72.36		30		
July	72.36		31		
Aug	64.10		31		
Sep	64.10		30		
Oct	60.22		31		
Nov	60.22		30		
Dec	99.0		50	31	
Total	904.96			366	
Cum. Total**					

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Russ Shaw
 Name (print)

[Signature]
 Signature

Fairfield Oilfield Inc
 Company

 Title

04/01/2021
 Date (day/month/year)



Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: GEL Exploration Limited Tel #: 519-354-4755

Licence: T000186	Well Name: Imp#737-ImpHarSub#11 ColS 8-81-FC
Injection Permit No.: n/a	
Source Pool: Colchester Pool	Source Formation: Black River Group
Disposal Pool: Colchester Pool	Disposal Formation: Guelph

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1799.84	700.00	31	estimated 50% month on vacuum
Feb	1257.55	700.00	24	estimated 50% month on vacuum
Mar	1783.63	700.00	31	estimated 50% month on vacuum
Apr	1729.10	700.00	30	estimated 50% month on vacuum
May	1682.67	700.00	31	estimated 50% month on vacuum
Jun	1685.54	700.00	30	estimated 50% month on vacuum
Jul	1833.55	700.00	31	estimated 50% month on vacuum
Aug	1664.55	700.00	31	estimated 50% month on vacuum
Sep	1652.47	700.00	30	estimated 50% month on vacuum
Oct	1816.06	700.00	31	estimated 50% month on vacuum
Nov	1682.52	700.00	29	estimated 50% month on vacuum
Dec	1696.67	700.00	31	most days on vacuum
Total	20284.15		360.00	

Cumulative volume disposed since the well was first activated: 439,727.15 m³

Authority: yes I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Kim Gaiswinkler
 Name (print)

Signature

GEL Exploration Limited
 Company

Vice-President
 Title

01/02/2021
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Form 9

To the Minister of Natural Resources

v.2009-05-31

Operator: Estate of Ross Johnston	Tel. # 519-683-4639 Cell # 519-436-5912
Address: 2607 Roady Park Rd., P.O. Box 262, Oil Springs, ON N0N 1P0	

Well Name: Ross 1 Disposal, Enniskillen 4-1-17-II	Source Pool: Oil Springs
Township: Enniskillen	Source Formation: Devonian
Lot 17 Concession: II	Disposal Formation
Well Licence No.: T007593	
Well Status - Mode*: Active	

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure kPag	Days on Disposal	Comments – i.e. workovers, treatments, etc.
Jan	0			
Feb	0			
Mar	0			
April	0			
May	0			
June	0			
July	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
Total	0			
Cum. Total**				

**Cumulative volume disposed since the well was first activated.

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Dave Bond

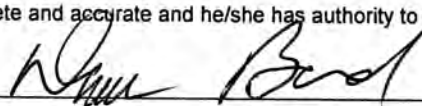
Name (print)

Estate of Ross Johnston

Company

9/02/2021

Date (day/month/year)



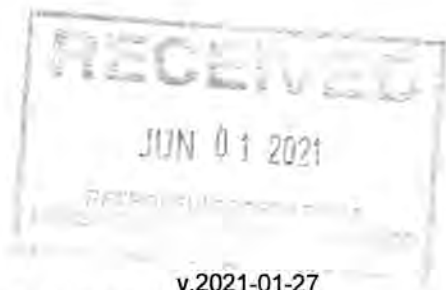
Signature

Operator

Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: K & W Drilling Ltd Tel #: 519-834-239

Licence: <u>T007319</u>	Well Name: <u>Ayrheart #1 Disposal</u>
Injection Permit No.:	
Source Pool: <u>Petrolia Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Petrolia Pool</u>	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3533.35	0.00	31	
Feb	2369.00		29	
Mar	3516.15		31	
Apr	2323.90		30	
May	2328.80		31	
Jun	2308.30		30	
Jul	3477.60		31	
Aug	3498.10		31	
Sep	2340.30		30	
Oct	3517.00		31	
Nov	3508.00		30	
Dec	3532.55		31	
Total	36253.05		366.00	

Cumulative volume disposed since the well was first activated: 316,325.00 m³

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Donna Barnes
Name (print)

Donna Barnes
Signature

K & W Drilling Ltd.
Company

bookkeeper
Title

06/02/2021 amended 06/05/2021
Date (dd/mm/yyyy)

DISPOSAL FLUID FROM OTHER OPERATORS
2020

MONTH	DON KERSEY	MITCHELL BROS.	TOTALS
JANUARY	302.82	108.43	411.25
FEBRUARY	302.82	101.21	404.03
MARCH	302.82	108.43	411.25
ARIL	302.82	104.93	407.75
MAY	302.82	108.43	411.25
JUNE	302.82	104.93	407.75
JULY	302.82	108.43	411.25
AUGUST	302.82	108.43	411.25
SEPTEMBER	302.82	104.93	407.75
OCTOBER	302.82	108.43	411.25
NOVEMBER	302.82	104.93	407.75
DECEMBER	302.82	108.43	411.25
TOTALS	3633.84	1279.94	4913.78

**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2020

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T008230</u>	Well Name: <u>Howard 1-96-STR BF</u>
Injection Permit No.:	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Howard 1-96-STR BF</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

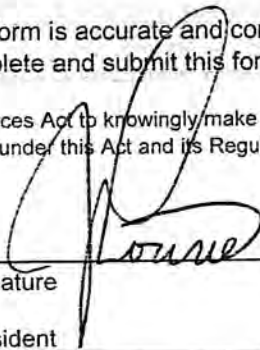
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	213.00	3064.88	23	
Feb	160.00	3083.42	23	
Mar	140.00	2897.88	21	
Apr	145.00	3058.90	18	
May	120.00	3006.00	23	
Jun	220.00	3097.94	17	
Jul	840.00	3119.25	24	
Aug	630.00	3104.76	25	
Sep	585.00	3178.67	27	
Oct	625.00	3178.96	24	
Nov	219.00	3102.00	11	
Dec	116.00	3023.53	16	
Total	4,013.00		252	

Cumulative volume disposed since the well was first activated: 243,163.63 **m3**

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
Name (print)
Lagasco Inc.
Company



Signature

President

Title

15/02/2021
Date (dd/mm/yyyy)

Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2020

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T010456	Well Name: TLM (Disposal #1) Malahide 5-27-I
Injection Permit No.:	
Source Pool: Oilfield Brine	Source Formation: Salina Group
Disposal Pool: Malahide 5-27-I	Disposal Formation: Cambrian

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	192.59	3660.71	24	
Feb	231.42	4588.46	26	
Mar	148.86	4759.26	27	
Apr	247.40	4240.00	30	
May	191.28	3652.38	21	
Jun	199.24	4936.96	23	
Jul	549.13	4106.45	31	
Aug	331.11	4488.00	25	
Sep	226.36	5263.33	28	
Oct	245.87	5125.81	31	
Nov	168.85	4713.93	25	
Dec	214.92	4555.56	27	
Total	2,947.03		318	

Cumulative volume disposed since the well was first activated: 163,962.12 **m3**

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Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President

Title

15/02/2021
Date (dd/mm/yyyy)



**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2020

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T006984</u>	Well Name: <u>Consumers' 34047, Southwold-C-Plan #39</u>
Injection Permit No.:	
Source Pool: <u>Oilfield Brine</u>	Source Formation: <u>Salina Group</u>
Disposal Pool: <u>Southwold C-FRSLR</u>	Disposal Formation: <u>Cambrian</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

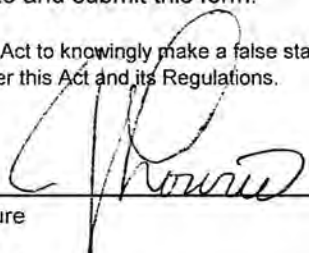
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	104.89	5.00	5	
Feb	40.50	5.00	6	
Mar	68.56	5.00	8	
Apr	8.48	5.00	7	
May	2.84	5.00	3	
Jun	4.00	5.00	6	
Jul	3.14	5.00	6	
Aug	0.85	5.00	2	
Sep	1.26	5.00	3	
Oct	3.67	5.00	6	
Nov	2.94	5.00	4	
Dec	1.88	5.00	5	
Total	243.01		61	

Cumulative volume disposed since the well was first activated: 128,662.71 **m3**

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Jane Lowrie
Name (print)

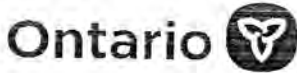

Signature

Lagasco Inc.
Company

President

Title

15/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2020

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006826	Well Name: Cons et al 33823, Mersea 1-12-A
Injection Permit No.:	
Source Pool: Hillman Pool	Source Formation: Trenton Group
Disposal Pool: Hillman Pool	Disposal Formation: Black River Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1,247.00	1845.16	31	
Feb	1,090.00	2000.00	29	
Mar	1,138.00	2000.00	31	
Apr	1,075.00	2000.00	30	
May	1,061.00	2000.00	31	
Jun	965.00	2000.00	30	
Jul	1,111.00	1753.33	29	
Aug	1,095.00	1800.00	31	
Sep	1,209.00	1800.00	30	
Oct	1,194.00	2000.00	31	
Nov	1,163.00	2046.67	30	
Dec	1,281.00	2000.00	31	
Total	13,629.00		364	

Cumulative volume disposed since the well was first activated: 243,594.00 m³

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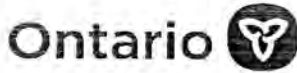
Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President
Title

12/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: <u>T006539</u>	Well Name: <u>Cons et al 33817, Mersea 3-13-A</u>
Injection Permit No.:	
Source Pool: <u>Hillman Pool</u>	Source Formation: <u>Trenton Group</u>
Disposal Pool: <u>Hillman Pool</u>	Disposal Formation: <u>Gasport</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

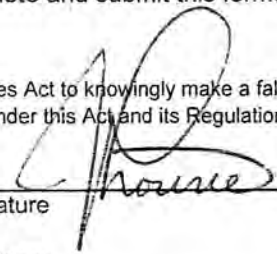
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	486.00	1851.85	27	
Feb	480.00	2000.00	26	
Mar	621.00	2000.00	29	
Apr	483.00	2000.00	30	
May	362.00	2000.00	31	
Jun	390.00	2000.00	30	
Jul	527.00	1771.43	27	
Aug	539.00	1800.00	30	
Sep	522.00	1800.00	30	
Oct	572.00	2043.79	29	
Nov	455.00	2048.00	26	
Dec	471.00	2000.00	27	
Total	5,908.00		342	

Cumulative volume disposed since the well was first activated: 913,038.00 m³

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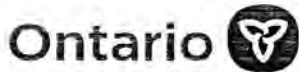
Jane Lowrie
 Name (print)


 Signature

Lagasco Inc.
 Company

President
 Title

12/02/2021
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Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

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 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: <u>T007201</u>	Well Name: <u>Cons et al 34335, Mersea 3-15-1</u>
Injection Permit No.:	
Source Pool: <u>Hillman Pool</u>	Source Formation: <u>Trenton Group</u>
Disposal Pool: <u>Hillman Pool</u>	Disposal Formation: <u>Black River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

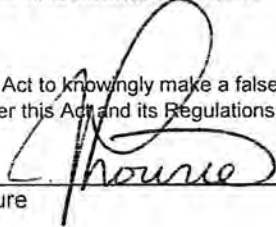
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	527.00	100.00	11	
Feb	438.00	100.00	15	
Mar	453.00	100.00	13	
Apr	101.00	0.00	1	
May	49.00	100.00	9	
Jun	0.00	0.00	0	
Jul	606.00	600.00	5	
Aug	898.00	141.67	9	
Sep	589.00	100.00	30	
Oct	587.00	100.00	31	
Nov	433.00	100.00	30	
Dec	487.00	100.00	31	
Total	5,168.00		185	

Cumulative volume disposed since the well was first activated: 109,546.00 m³

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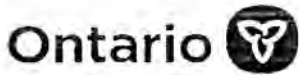
Jane Lowrie
 Name (print)


 Signature

Lagasco Inc.
 Company

President
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12/02/2021
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Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**

For the Year 2020

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T006935	Well Name: Cons et al 34012, Mersea 6-23-VII
Injection Permit No.:	
Source Pool: Goldsmith-Lakeshore Field	Source Formation: Trenton Group
Disposal Pool: Mersea 6-23-VII Pool	Disposal Formation: Trenton Group

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2,745.00	2000.00	31	
Feb	2,873.00	2000.00	28	
Mar	3,078.00	2000.00	31	
Apr	1,962.00	2000.00	30	
May	1,381.00	2000.00	31	
Jun	1,190.00	2000.00	30	
Jul	2,167.00	2000.00	31	
Aug	2,122.00	2000.00	31	
Sep	2,289.00	2000.00	30	
Oct	2,290.00	2000.00	31	
Nov	2,172.00	2000.00	30	
Dec	2,227.00	2000.00	31	
Total	26,496.00		365	

Cumulative volume disposed since the well was first activated: 781,182.00 m³

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Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

President
Title

12/02/2021
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Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

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Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: <u>T007947</u>	Well Name: <u>Cons et al 33826, Mersea 7-13-1</u>
Injection Permit No.:	
Source Pool: <u>Hillman Pool</u>	Source Formation: <u>Trenton Group</u>
Disposal Pool: <u>Kingsville-Leamington-Mersea Field</u>	Disposal Formation: <u>Black River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	0.00	0.00	0	
Feb	0.00	0.00	0	
Mar	0.00	0.00	0	
Apr	0.00	0.00	0	
May	0.00	0.00	0	
Jun	0.00	0.00	0	
Jul	0.00	0.00	0	
Aug	0.00	0.00	0	Well Abandoned 13/08/2020
Sep	0.00	0.00	0	
Oct	0.00	0.00	0	
Nov	0.00	0.00	0	
Dec	0.00	0.00	0	
Total	0.00		0	

Cumulative volume disposed since the well was first activated: 112,813.00 m³

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Jane Lowrie
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Oil, Gas and Salt Resources Act
**Annual Subsurface
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For the Year 2020

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Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: <u>T007421</u>	Well Name: <u>Cons et al 34352, Romney 2-15-III</u>
Injection Permit No.:	
Source Pool: <u>Renwick Pool</u>	Source Formation: <u>Trenton Group</u>
Disposal Pool: <u>Renwick Pool</u>	Disposal Formation: <u>Black River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

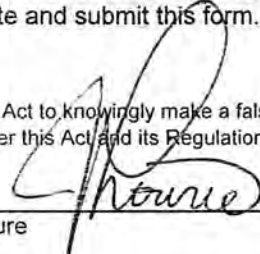
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	5,203.00	3450.00	31	
Feb	5,450.00	3450.00	28	
Mar	5,879.00	3450.00	31	
Apr	5,579.00	3450.00	30	
May	5,160.00	3450.00	31	
Jun	5,488.00	3450.00	30	
Jul	5,852.00	3450.00	31	
Aug	6,474.00	3450.00	31	
Sep	6,007.00	3450.00	30	
Oct	6,254.00	3450.00	31	
Nov	5,832.00	3450.00	30	
Dec	5,718.00	3450.00	31	
Total	68,896.00		365	

Cumulative volume disposed since the well was first activated: 1,890,903.00 m³

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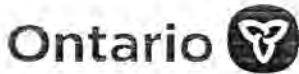
Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

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12/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
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For the Year 2020

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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc. Tel #: 519-433-7710

Licence: <u>T007960</u>	Well Name: <u>PPC Rochester #5, Rochester 4-10-I EBR</u>
Injection Permit No.:	
Source Pool: <u>Rochester Pool</u>	Source Formation: <u>Trenton/Black River Group</u>
Disposal Pool: <u>Rochester Pool</u>	Disposal Formation: <u>Sherman Fall</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	375.00	600.00	31	
Feb	124.00	1855.79	28	
Mar	315.00	3961.29	31	
Apr	258.00	4000.00	30	
May	259.00	4000.00	31	
Jun	206.00	4000.00	30	
Jul	229.00	4000.00	31	
Aug	325.00	4000.00	31	
Sep	276.00	4000.00	30	
Oct	296.00	4000.00	31	
Nov	228.00	4000.00	30	
Dec	238.00	100.00	31	
Total	3,129.00		365	

Cumulative volume disposed since the well was first activated: 34,236.00 m³

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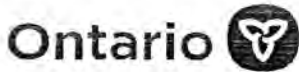
Jane Lowrie
Name (print)


Signature

Lagasco Inc.
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Oil, Gas and Salt Resources Act
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For the Year 2020

Form 9

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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lagasco Inc.	Tel #: 519-433-7710
------------------------	---------------------

Licence: T008195	Well Name: PPC et al Rochester #10H (Horiz. #1), Roc
Injection Permit No.:	
Source Pool: Rochester Pool	Source Formation: Trenton/Black River Group
Disposal Pool: Rochester 8-8-I EBR Pool	Disposal Formation: Sherman Fall

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	315.00	600.00	31	
Feb	157.00	1855.79	28	
Mar	387.00	3961.29	31	
Apr	258.00	4000.00	30	
May	305.00	4000.00	31	
Jun	301.00	4000.00	30	
Jul	308.00	4000.00	31	
Aug	353.00	4000.00	31	
Sep	292.00	4000.00	30	
Oct	292.00	4000.00	31	
Nov	250.00	4000.00	30	
Dec	225.00	100.00	31	
Total	3,443.00		365	

Cumulative volume disposed since the well was first activated: 259,813.00 m³

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Jane Lowrie
Name (print)

Signature

Lagasco Inc.
Company

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Title

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Oil, Gas and Salt Resources Act
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Form 9

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The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>Lagasco Inc.</u>	Tel #: <u>519-433-7710</u>
-------------------------------	----------------------------

Licence: <u>T007944</u>	Well Name: <u>PPC Rochester #2, Rochester 7-16-II EBR</u>
Injection Permit No.: _____	_____
Source Pool: <u>Rochester Pool</u>	Source Formation: <u>Trenton/Black River Group</u>
Disposal Pool: <u>Rochester 1-17-II EBR Pool</u>	Disposal Formation: <u>Sherman Fall</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

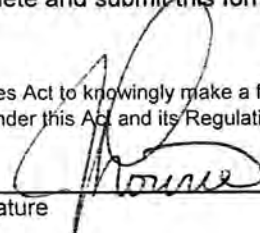
Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	526.00	600.00	31	
Feb	947.00	1704.00	28	
Mar	1,366.00	3961.29	31	
Apr	901.00	4000.00	30	
May	863.00	4000.00	31	
Jun	1,032.00	4000.00	30	
Jul	813.00	4000.00	31	
Aug	875.00	4000.00	31	
Sep	788.00	4000.00	30	
Oct	931.00	4000.00	31	
Nov	681.00	4000.00	30	
Dec	500.00	100.00	31	
Total	10,223.00		365	

Cumulative volume disposed since the well was first activated: 113,829.00 m³

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Jane Lowrie
Name (print)


Signature

Lagasco Inc.
Company

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Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2020



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 882-1044 ⁵¹⁹

Licence: <u>T006846</u>	Well Name: <u>Mid Petrolia #1</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	960	Vacuum	31	
Feb	900	" "	29	
Mar	960	" "	31	
Apr	933	" "	30	
May	960	" "	31	
Jun	933	" "	30	
Jul	960	" "	31	
Aug	960	" "	31	
Sep	933	" "	30	
Oct	960	" "	31	
Nov	933	" "	30	
Dec	960	" "	31	
Total	11,350		366	

Cumulative volume disposed since the well was first activated: 409,360 m³

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Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

11/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 882-1844 ⁵¹⁹

Licence: <u>T 006089</u>	Well Name: <u>Jacques # 21</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>365</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>342</u>	<u>"</u>	<u>29</u>	
Mar	<u>365</u>	<u>"</u>	<u>31</u>	
Apr	<u>354</u>	<u>"</u>	<u>30</u>	
May	<u>365</u>	<u>"</u>	<u>31</u>	
Jun	<u>354</u>	<u>"</u>	<u>30</u>	
Jul	<u>365</u>	<u>"</u>	<u>31</u>	
Aug	<u>365</u>	<u>"</u>	<u>31</u>	
Sep	<u>354</u>	<u>"</u>	<u>30</u>	
Oct	<u>365</u>	<u>"</u>	<u>31</u>	
Nov	<u>354</u>	<u>"</u>	<u>30</u>	
Dec		<u>"</u>	<u>31</u>	
Total	<u>4312</u>		<u>366</u>	

Cumulative volume disposed since the well was first activated: 229,722 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Ed Jacques
Name (print)

[Signature]
Signature

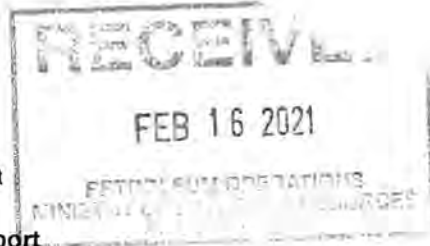
Lambton Area Industries
Company

President
Title

11/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 519 882-1044

Licence: <u>T02142</u>	Well Name: <u>Jacques #138</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Dundee</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>365</u>	<u>NIL</u>	<u>31</u>	
Feb	<u>342</u>	<u>"</u>	<u>29</u>	
Mar	<u>365</u>	<u>"</u>	<u>31</u>	
Apr	<u>354</u>	<u>"</u>	<u>30</u>	
May	<u>365</u>	<u>"</u>	<u>31</u>	
Jun	<u>354</u>	<u>"</u>	<u>30</u>	
Jul	<u>365</u>	<u>"</u>	<u>31</u>	
Aug	<u>365</u>	<u>"</u>	<u>31</u>	
Sep	<u>354</u>	<u>"</u>	<u>30</u>	
Oct	<u>365</u>	<u>"</u>	<u>31</u>	
Nov	<u>354</u>	<u>"</u>	<u>30</u>	
Dec	<u>365</u>	<u>"</u>	<u>31</u>	
Total	<u>4312</u>		<u>366</u>	

Cumulative volume disposed since the well was first activated: 40,302 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Ed Jacques
 Name (print)

[Signature]
 Signature

Lambton Area Industries
 Company

President
 Title

11/02/2021
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
Annual Subsurface
Oil Field Fluid Disposal Report

For the Year 2020



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Lambton Area Industries Tel #: 519 882-1844

Licence: <u>T003663</u>	Well Name: <u>Jacques # 73</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Durdee</u>
Disposal Pool:	Disposal Formation: <u>Detroit River</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1085	Vacuum	10	
Feb	1085	" "	10	
Mar	1085	" "	10	
Apr	1085	" "	10	
May	1085	" "	10	
Jun	1085	" "	10	
Jul	1085	" "	10	
Aug	1085	" "	10	
Sep	1085	" "	10	
Oct	1085	" "	10	
Nov	1085	" "	10	
Dec	1085	" "	10	
Total	13014		120	

Cumulative volume disposed since the well was first activated: 415,984 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Ed Jacques
Name (print)

[Signature]
Signature

Lambton Area Industries
Company

President
Title

11/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Form 9

To the Minister of Natural Resources and Forestry

v.2021-01-27

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: <u>On-Energy Corp. (operated by Clearbeach Resources Inc.)</u>	Tel #: <u>519-433-7710</u>
--	----------------------------

Licence: <u>T001499</u>	Well Name: <u>Canadian Kewanee No.2</u>
Injection Permit No.:	
Source Pool: <u>Rodney Pool</u>	Source Formation: <u>Dundee</u>
Disposal Pool: <u>Rodney Pool</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m3)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2470.70	1172	31	
Feb	6034.00	1172	28	
Mar	871.10	1172	31	
Apr	3687.00	1172	30	
May	2966.70	1172	31	
Jun	5766.00	1172	30	
Jul	3803.70	1172	31	
Aug	2923.30	1172	31	
Sep	2319.00	1172	30	
Oct	2473.80	1172	31	
Nov	990.00	1172	30	
Dec	1146.60	1172	21	
Total	35451.90		355	

Cumulative volume disposed since the well was first activated: 432,645.87 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Jane Lowrie
 Name (print)


 Signature

On-Energy Corp. (operated by Clearbeach Resources Inc.)
 Company

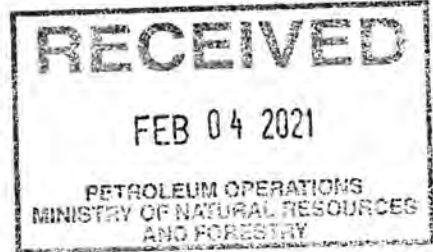
President
 Title

11/02/2021
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020



Form 9 To the Minister of Natural Resources and Forestry v.2020-06-25
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION INC Tel#: 519-882-0897

Licence: <u>7510</u>	Well Name: <u>P.D.F #1</u>
Injection Permit No.:	
Source Pool:	Source Formation:
Disposal Pool:	Disposal Formation:

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2124.00			
Feb	1593.00			
Mar	2451.00			
Apr	0.00			
May	3612.00			
Jun	3397.00			
Jul	3612.00			
Aug	3440.00			
Sep	3483.00			
Oct	2322.00			
Nov	2451.00			
Dec	3526.00			
Total	32011.00			

Cumulative volume disposed since the well was first activated: 1,380,275.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Douglas Clark
 Name (print)

Signature

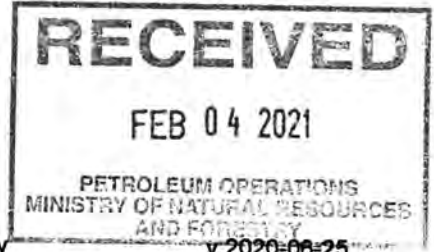
The Petrolia Discovery Foundation Inc.
 Company

Secretary / Treasurer
 Title

Jan.20, 2021
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**
 For the Year 2020



Form 9 To the Minister of Natural Resources and Forestry
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: THE PETROLIA DISCOVERY FOUNDATION INC. Tel#: 519.882.0997

Licence: <u>9788</u>	Well Name: <u>B.D. #2</u>
Injection Permit No.:	
Source Pool:	Source Formation:
Disposal Pool:	Disposal Formation:

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	1143.00			
Feb	858.00			
Mar	0.00			
Apr	0.00			
May	0.00			
Jun	0.00			
Jul	0.00			
Aug	0.00			
Sep	0.00			
Oct	0.00			
Nov	0.00			
Dec	0.00			
Total	2001.00			

Cumulative volume disposed since the well was first activated: 94,145.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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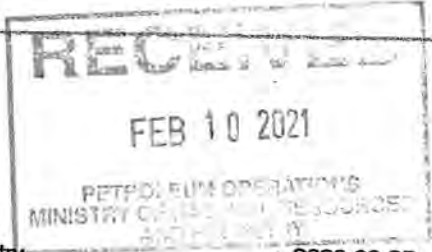
Douglas Clark
 Name (print)

Signature

The Petrolia Discovery Foundation Inc.
 Company

Secretary / Treasurer
 Title

20/01/2021
 Date (dd/mm/yyyy)



For the Year 2020

Form 9

To the Minister of Natural Resources and Forestry

v.2020-06-25

The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: R.A. EDWARD OIL PRODUCTION Tel #: 519 882 4954

Licence:	<u>T007318</u>	Well Name:	<u>FLUSHER #1 DISPOSAL</u>
Injection Permit No.:			
Source Pool:	<u>Petrolia</u>	Source Formation:	<u>Devonian</u>
Disposal Pool:		Disposal Formation:	<u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	602.28	20-25 lbs vacuum	31	
Feb	250.32	20-25 lbs vacuum	28	
Mar	409.29	20-25 lbs vacuum	31	
Apr	518.91	20-25 lbs vacuum	30	
May	852.81	20-25 lbs vacuum	31	
Jun	994.77	20-25 lbs vacuum	30	
Jul	1068.27	20-25 lbs vacuum	31	
Aug	1035.09	20-25 lbs vacuum	31	
Sep	1104.39	20-25 lbs vacuum	30	
Oct	1104.18	20-25 lbs vacuum	31	
Nov	1119.72	20-25 lbs vacuum	30	
Dec	1039.50	20-25 lbs vacuum	31	
Total	10099.53		365.00	

Cumulative volume disposed since the well was first activated: 464,905.97 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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ALISON EDWARD
 Name (print)


 Signature

R.A. EDWARD OIL PRODUCTION
 Company

MANAGER
 Title

23/01/2021
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**



For the Year 2020

Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: S&S Energy Resources Inc. Tel #: 519-359-0749

Licence:	<u>T006275</u>	Well Name:	<u>BCR#1</u>
Injection Permit No.:			
Source Pool:	<u>Petrolia Pool</u>	Source Formation:	<u>Dundee</u>
Disposal Pool:	<u>Petrolia Pool</u>	Disposal Formation:	<u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	3842.00		31	
Feb	3854.00		29	
Mar	3854.00		31	
Apr	3785.00		30	
May	3998.00		31	
Jun	3920.00		30	
Jul	3854.00		31	
Aug	3854.00		31	
Sep	3854.00		30	
Oct	3854.00		31	
Nov	3854.00		30	
Dec	3854.00		31	
Total	46377.00		366.00	

Cumulative volume disposed since the well was first activated: 1,298,556.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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John-Paul Swayze
Name (print)

Signature

S&S Energy Resources Inc.
Company

owner
Title

01/02/2021
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020



Form 9 To the Minister of Natural Resources and Forestry v.2020-06-25
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: S.T. RANDALL Tel#: 519 383 5419

Licence: <u>T00 6973</u>	Well Name: <u>C.R. DISPOSAL</u>
Injection Permit No.: <u>N/A</u>	
Source Pool: <u>PETROLIA</u>	Source Formation: <u>DEVONIAN</u>
Disposal Pool: <u>DETROIT</u>	Disposal Formation: <u>PETROIT</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	<u>405.2</u>	<u>0</u>	<u>31</u>	
Feb	<u>368.6</u>	<u>0</u>	<u>29</u>	
Mar	<u>405.2</u>	<u>0</u>	<u>31</u>	
Apr	<u>392.1</u>	<u>0</u>	<u>30</u>	
May	<u>405.2</u>	<u>0</u>	<u>31</u>	
Jun	<u>392.1</u>	<u>0</u>	<u>30</u>	
Jul	<u>405.2</u>	<u>0</u>	<u>31</u>	
Aug	<u>405.2</u>	<u>0</u>	<u>31</u>	
Sep	<u>392.1</u>	<u>0</u>	<u>30</u>	
Oct	<u>405.2</u>	<u>0</u>	<u>31</u>	
Nov	<u>392.1</u>	<u>0</u>	<u>30</u>	
Dec	<u>405.2</u>	<u>0</u>	<u>31</u>	
Total	<u>4770.7</u>		<u>366</u>	

Cumulative volume disposed since the well was first activated: 97,139.3 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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STEVE RANDALL
 Name (print)

[Signature]
 Signature

S.T. RANDALL
 Company

OWNER / OPERATOR
 Title

02 02 2021
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
Oil Field Fluid Disposal Report**
For the Year 2020



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Sylab Inc Tel #: 519-312-6974

Licence: <u>T007549</u>	Well Name: <u>Sylab #1</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Detroit River Group</u>
Disposal Pool: <u>Petrolia</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2407.00	379.00	31	
Feb	2173.00	379.00	29	
Mar	2407.00	379.00	31	
Apr	2329.00	379.00	30	
May	2407.00	379.00	31	
Jun	2329.00	379.00	30	
Jul	2407.00	379.00	31	
Aug	2407.00	379.00	31	
Sep	2329.00	379.00	30	
Oct	2407.00	379.00	31	
Nov	2329.00	379.00	30	
Dec	2407.00	379.00	31	
Total	28338.00		366.00	

Cumulative volume disposed since the well was first activated: 561,894.00 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

Notice: It is an offence under Subsection 19(1)(b) of the Oil, Gas and Salt Resources Act to knowingly make a false statement or to provide false information in a document or other form of communication required under this Act and its Regulations.

Trevor Brand
Name (print)

Trevor Brand
Signature

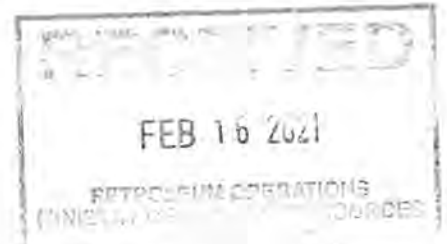
Sylab Inc.
Company

President / Operator
Title

11/02/21
Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**
 For the Year 2020



Form 9 To the Minister of Natural Resources and Forestry v.2021-01-27
 The undersigned operator submits information under section 13.15 of the Provincial Operating Standards.

Operator: Sylab Inc Tel #: 519-312-6974

Licence: <u>T011517</u>	Well Name: <u>Sylab #2</u>
Injection Permit No.:	
Source Pool: <u>Petrolia</u>	Source Formation: <u>Detroit River Group</u>
Disposal Pool: <u>Petrolia</u>	Disposal Formation: <u>Detroit River Group</u>

Fluid accepted from other operators? Yes No

If yes, attach list of operators from whom fluids were accepted and quantity received per month on a separate sheet.

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Disposal	Comments - i.e. workovers, treatments, etc.
Jan	2407.00	379.00	31	
Feb	2173.00	379.00	29	
Mar	2407.00	379.00	31	
Apr	2329.00	379.00	30	
May	2407.00	379.00	31	
Jun	2329.00	379.00	30	
Jul	2407.00	379.00	31	
Aug	2407.00	379.00	31	
Sep	2329.00	379.00	30	
Oct	2407.00	379.00	31	
Nov	2329.00	379.00	30	
Dec	2407.00	379.00	31	
Total	28338.00		366.00	

Cumulative volume disposed since the well was first activated: 320 445 m³

Authority: I certify that the information contained in this form is accurate and complete, and that I have been authorized by the licensee to complete and submit this form.

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Trevor Brand
 Name (print)

Trevor Brand
 Signature

Sylab Inc.
 Company

President / Operator
 Title

11/02/21
 Date (dd/mm/yyyy)



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Form 9 To the Minister of Natural Resources v.2009-05-31

Operator	TAQA North Ltd. (operated by Lagasco Inc)	Tel. # 519-657-2151	Fax # 519-433-7588
Address	2807 Woodhull Rd, London, ON, N6K 4S4		

Well Name	CCS #10 - McMillan #27, Aldborough 4-2 - 5 - V	Source Pool	Rodney Unit
Township	Aldborough	Source Formation	Columbus
Lot	5 Concession V	Disposal Formation	Bass Island/Detroit River
Well Licence No.	T001311		
Well Status - Mode*	Active		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No If yes, attached list of operators from whom fluids were accepted and quantity received per month on a separate sheet

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Injection	Comments - i. e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep		up to 1400kPa		
Oct		up to 1400kPa		
Nov		up to 1400kPa		
Dec		up to 1400kPa		
Total	0		0	
Cum Total**	2485119			

** Cumulative Total since Jan 1, 2000

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

TAQA North Ltd. (operated by Lagasco Inc.)

Company

15/2/2021

Date (day/month/year)

Signature

President

Title



Oil, Gas and Salt Resources Act
**Annual Subsurface
 Oil Field Fluid Disposal Report**

For the Year 2020

Form 9 To the Minister of Natural Resources v. 2009-05-31

Operator	TAQA North Ltd. (operated by Lagasco Inc)	Tel. # 519-433-7710	Fax # 519-433-7588
Address	2807 Woodhull Rd, London, ON, N6K 4S4		

Well Name	CCS #10 - McMillan #27, Aldborough 4-2 - 5 - V	Source Pool	Rodney Unit
Township	Aldborough	Source Formation	Columbus
Lot	5 Concession V	Disposal Formation	Bass Island/Detroit River
Well Licence No.	T001311		
Well Status - Mode*	Active		

* As of Dec. 31 - active, suspended, abandoned, potential

Fluid accepted from other operators? Yes No X If yes, attached list of operators from whom fluids were accepted and quantity received per month on a separate sheet

Month	Volume Disposed (m ³)	Average Daily Injection Pressure (kPag)	Days on Injection	Comments - i. e. workovers, treatments, etc.
Jan				
Feb				
Mar				
April				
May				
June				
July				
Aug				
Sep	7525	up to 1400kPa	30	
Oct	6242	up to 1400kPa	31	
Nov	4924	up to 1400kPa	30	
Dec	3560	up to 1400kPa	31	
Total	22251		122	
Cum Total**	2582021			

** Cumulative Total since Jan 1, 2000

The undersigned certifies that the information provided herein is complete and accurate and he/she has authority to bind the operator.

Jane Lowrie

Name (print)

TAQA North Ltd. (operated by Lagasco Inc.)

Company

Signature

President

Title

15/2/2021

Date (day/month/year)

